SUNDRY	EPARTMENT OF THE L UREAU OF LAND MANA NOTICES AND REPO	RTS ON WE	HS A MAD	, รเต	NMNM43744		
SUNDRY NOTICES AND REPORTS ON WELLS A Do not use this form for proposals to drill or the entertail ICSIA abandoned well. Use form 3160-3 (APD) for such proposals.					6. If Indian, Allottee or Tribe Name		
SUBMIT IN TRIPLICATE - Other instructions on page 2					7. If Unit or CA/Agreement, Name and/or No.		
1. Type of Well S Oil Well Gas Well Other					8. Well Name and No. PLATINUM MDP1 34-3 FEDERAL COM 1751		
2. Name of Operator OXY USA INCORPORATED	Contact: SARAH E CHAPMAN E-Mail: SARAH_CHAPMAN@OXY.COM				9. API Well No. 30-015-45251-00-X1		
3a. Address 5 GREENWAY PLAZA SUITE HOUSTON, TX 77046-0521		(include area code)	. 1	10. Field and Pool or Exploratory Area PURPLE SAGE-WOLFCAMP (GAS)			
4. Location of Well (Footage, Sec., 7		tion)		11. County or Parish		State	
	ec 34 T23S R31E NENE 110FNL 1038FEL 2.267887 N Lat, 103.760483 W Lon				EDDY COUNTY, NM		
12. CHECK THE A	PPROPRIATE BOX(ES)	TO INDICA	TE NATURE O	F NOTICE, R	EPORT, OR OT	HER DATA	
TYPE OF SUBMISSION		,	TYPE OF	FACTION			
Notice of Intent		🗖 Deep	pen	Production	n (Start/Resume)	□ Water Shut-Off	
	Alter Casing	🗖 Hydi	raulic Fracturing	🗖 Reclamati	on	Well Integrity	
🛛 Subsequent Report	Casing Repair	🗖 New	Construction	🗖 Recomple	te	Other	
Final Abandonment Notice	Final Abandonment Notice Change Plans Plug and Abandon			Temporari	-	Drilling Operations	
• *	Convert to Injection	🗖 Plug	Back	Water Disposal			
13. Describe Proposed or Completed Op If the proposal is to deepen direction Attach the Bond under which the wo following completion of the involved testing has been completed. Final A determined that the site is ready for the	ally or recomplete horizontally, ork will be performed or provide d operations. If the operation re bandonment Notices must be fil	give subsurface i the Bond No. on sults in a multiple	locations and measu file with BLM/BIA e completion or reco	g date of any prop red and true vertice. Required subset mpletion in a new	bosed work and appro cal depths of all pertin quent reports must be v interval, a Form 310	nent markers and zones. e filed within 30 days 60-4 must be filed once	
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