## **UNITED STATES**

FORM APPROVED OMB NO. 1004-0137 Expires: January 31, 2018

UNITED STATES
DEPARTMENT OF THE INTERIOR
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Do not use this form for proposals to drill or to resent an April Signature abandoned well. Use form 3160-3 (APD) for such proposals.					7 - 9VIVINVI 18108		
					6. If Indian, Allottee or Tribe Name		
SUBMIT IN TRIPLICATE - Other instructions on page 2					7. If Unit or CA/Agreement, Name and/or No. NMNM138618		
1. Type of Well ☐ Other ☐ Other					8. Well Name and No. HH SO 17 20 FED 001 2H		
Name of Operator     CHEVRON USA INCORPORA	RRA COM		9. API Well No. 30-015-45101-00-X1				
3a. Address 6301 DEAUVILLE BLVD MIDLAND, TX 79706  3b. Phone No. Ph: 432-68			(include area code 7-7655	e)	10. Field and Pool or Exploratory Area PURPLE SAGE-WOLFCAMP (GAS)		
4. Location of Well (Footage, Sec., T.			11. County or Parish, State				
Sec 8 T26S R27E SESW 305 32.050606 N Lat, 104.214859			EDDY COUNTY, NM				
12. CHECK THE AF	PPROPRIATE BOX(ES) T	TO INDICAT	TE NATURE C	OF NOTICE,	REPORT, OR OT	HER DATA	
TYPE OF SUBMISSION	ISSION TYPE OF ACTION						
☐ Notice of Intent	☐ Acidize ☐ Deep		en Product		on (Start/Resume)	■ Water Shut-Off	
Subsequent Report	☐ Alter Casing	☐ Hydi	aulic Fracturing	Reclama	tion	■ Well Integrity	
_ ' '	□ Casing Repair	_	Construction	☐ Recomp	lete		
☐ Final Abandonment Notice			and Abandon	☐ Temporarily Abandon		Drining Operations	
13. Describe Proposed or Completed Ope	Convert to Injection	☐ Plug		□ Water D			
If the proposal is to deepen directions Attach the Bond under which the wor following completion of the involved testing has been completed. Final At determined that the site is ready for fi	k will be performed or provide the operations. If the operation results and onment Notices must be filed in all inspection.	he Bond No. on alts in a multiple d only after all r	file with BLM/BIA completion or recequirements, include	A. Required subsompletion in a n	sequent reports must b ew interval, a Form 31	e filed within 30 days 60-4 must be filed once	
8/27/18 - Tested 13-3/8" surf casing to 1,920 psi for 30 min, good test.							
11/10/18-11/21/18 - Drilled 12-1/4" intermediate hole to 9,164'.							
11/22/18 - Notified Omar Alom casing to 9,155'; float collar @	ner @ BLM of intent to run 9,110', DV Tool @ 2,148',	casing. Ran , float shoe @	9-5/8" 43.50#,   D 9,155'.	HCL-80 LTC	interm		
11/23/18 - Notified Omar @ BLM of intent to cement csg. Cemented csg in place w/Lead: 1,711 sks, Class C, Yld:2.44cuft/sk, Dens: 11.90#/gal & Tail: 694 sks, Class C, Yld:1.32cuft/sk, Dens: 14.80#/gal. Lost returns on 1st stage 495 bbls into displacement, 35 bbls to surface on 2nd stage.  NM OIL CONSERVATION ARTESIA DISTRICT							
					AUG	i <b>2 i</b> 2019	
14. I hereby certify that the foregoing is true and correct.  Electronic Submission #464479 verified by the BLM Well Information System  For CHEVRON USA INCORPORATED, sent to the Carlsbad  Committed to AFMSS for processing by PRISCILLA PEREZ on 05/07/2019 (19PP1967SE)							
Name (Printed/Typed) LAURA BI	Title REGUL	LATORY SPE	CIALIST				
Signature (Electronic S	<u></u>		Date 05/07/2	<del></del>			
	THIS SPACE FO	R FEDERA	L OR STATE	OFFICE US	SE	A 1	
Approved By			Title Accel	oted for f	Record	MAYDaQ 7 2019	
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.			Jor	nathon She Isbad Field C	pard		
Title 18 U.S.C. Section 1001 and Title 43 States any false, fictitious or fraudulent s					ke to any department of	or agency of the United	

(Instructions on page 2)
\*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\*

Rul 10-25-19

## Additional data for EC transaction #464479 that would not fit on the form

## 32. Additional remarks, continued

11/24/18 - Tested to 6650 psi for 15 min, good test. Released rig.

1/7/19-1/26/19 - Tested 9-5/8" interm casing to 3,820 psi for 30 min, good test. Drilled 8-1/2" production hole to 20,234

1/26/19 - Reached 20,234 TD

1/28/19 - Notified Chase Messer @ BLM of intent to run & cement prod csg.

1/29/19 - Ran 5-1/2" 20#, P-110 TXP-BTC prod casing to 20,214'; float collar @ 20,173', float shoe @ 20,214'.

1/31/19 - Cemented csg in place w/Lead: 3,739 sks, Class H, Yld: 1.19cuft/sk, Dens: 15.60#/gal & Tail: 186 sks, Class H, Yld: 1.90cuft/sk, Dens: 16.00#/gal, 28 bbls to surface, full returns throughout job.

-Released rig