

## UNITED STATES DEPARTMENT OF THE SERVE FIELD OFFICE BUREAU OF LAND AND THE SERVE FIELD OFFICE

FORM APPROVED OMB NO. 1004-0137 Expires: January 31, 2018

SUNDRY NOTICES AND REPORTS CHING TO BE DO NOT USE this form for proposals to drill of to re-briter and abandoned well. Use form 3160-3 (APD) for such proposals

5. Lease Serial No. NMNM35607

abandoned well. Use form 3160-3 (APD) for such proposals.			6. If Indian, All	6. If Indian, Allottee or Tribe Name	
SUBMIT IN TRIPLICATE - Other instructions on page 2			7. If Unit or CA	/Agreement, Name and/or No.	
1. Type of Well			8. Well Name and No. ROSS DRAW 25 36 FED COM 103H		
<ol><li>Name of Operator XTO ENERGY INCORPORA</li></ol>	WELL .com	9. API Well No. 30-015-45595-00-X1			
3a. Address 6401 HOLIDAY HILL ROAD MIDLAND, TX 79707	(include area code) 1-8205		10. Field and Pool or Exploratory Area PURPLE SAGE-WOLFCAMP (GAS)		
4. Location of Well (Footage, Sec.,		11. County or F	11. County or Parish, State		
Sec 25 T26S R29E NENW 1 32.019592 N Lat, 103.93868		EDDY COUNTY, NM			
12. CHECK THE A	PPROPRIATE BOX(ES) TO INDICA	TE NATURE OI	F NOTICE, REPORT, OF	OTHER DATA	
TYPE OF SUBMISSION	TYPE OF ACTION				
- Nation of Laterat	☐ Acidize ☐ Dee	pen	☐ Production (Start/Resur	ne)	
□ Notice of Intent	☐ Alter Casing ☐ Hyd	raulic Fracturing	☐ Reclamation	■ Well Integrity	
Subsequent Report     ■	☐ Casing Repair ☐ New	Construction	□ Recomplete	<b>⊘</b> Other	
☐ Final Abandonment Notice	☐ Change Plans ☐ Plug	and Abandon	□ Temporarily Abandon	Drilling Operations	
	☐ Convert to Injection ☐ Plug	Back	■ Water Disposal		
well.  02/27/19 to 3/2/19 Spud well 02/27/19. Drill 17 618 ft. Cement casing with 1 Temp Log. TOC = 120 ft. Pehrs. Test csg 1500 psi, 30 million 03/03/19 to 03/06/19 Drill 12 1/4 inch hole to 3018	s sundry notice to report the drilling oper 1/2 inch hole, TD at 618 ft. Run 13 3/8 ir 420 sxs Class C cmt. Bump plug. No ce erform top out to surface. Pump 258 sxs	n., 54.5#, J-55 ca ment to surface. Class C cmt to s t 3008 ft. Cemen	sing set at WOC 6 hrs. Ran surface. WOC 8  Note to casing	W OIL CONSERVATION ARTESIA DISTRICT AUG Z 1 Zu19	
				RECEIVED	
	is true and correct.  Electronic Submission #476453 verifie  For XTO ENERGY INCORPOI  mmitted to AFMSS for processing by PRI  ROWELL	RATED, sent to the SCILLA PEREZ or	ne Carlsbad		
Name(17mea/1ypea/ Official)	NOWLL	, ALCOL	A TOTAL OCCUPANTALION		
Signature (Electronic	Submission)	Date 08/02/2	019		
	THIS SPACE FOR FEDERA	L OR STATE	OFFICE USE		
Approved By		Title Acce	nted for Record	AUG 0 8 2019	
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Jo	nathon Shepard Irlsbad Field Office		
Title 18 U.S.C. Section 1001 and Title 4 States any false, fictitious or fraudulen	3 U.S.C. Section 1212, make it a crime for any pt statements or representations as to any matter w	erson knowingly and	willfully to make to any depart	ment or agency of the United	

PNP10-29-14

## Additional data for EC transaction #476453 that would not fit on the form

## 32. Additional remarks, continued

psi, 30 mins (good).

03/07/19 to 03/28/19
Drill 8 3/4 inch hole to 10265 ft, unable to build desired angle, pump 383 sxs Class H, WOC 8 hrs, sidetrack at 9290 ft. Drill 8-3/4 in hole to 10587 ft, Run 7 in., 32#, HCP-110 casing set at 10587 ft. Cement casing 1st lead 476 sxs Class C followed by 550 sxs POZ/H and 259 sxs Class POZ/H tail cement. Bump plug. Circulate cement to surface. Killed well. Install TA cap. Skid rig.

06/22/19 to 7/5/19 Skid Rig. Test 7 in. to 2330 psi, 30 mins (good). Drill 6 inch hole to 16763 ft (TD of well). Run 4-1/2 inch 13.5#, HCP-110 casing set at 16763 ft. Cement with 528 sxs Class H. Bump plug. CTOC = 9543 ft.

Rig Release 7/5/19