District 1 1625 N. French 1 District II 811 S. First St., <i>J</i> District III 1000 Rio Brazos District IV 1220 S. St. France <sup>1</sup> Operator n	Artesia, NN Rd., Aztec cis Dr., Sar I.	4 88210 c, NM 87410 nta Fe, NM 87 <b>REQUI</b>	505	nergy, l Oi 12	State of New Minerals & 1 1 Conservati 20 South St. Santa Fe, NI <b>JOWABLE</b>	v Mexico Natural Reso on Division Francis Dr. M 87505	ouro		SIST 8 2 8 2 8 2 8 2 8 2 8 2 8 2 8 2 8 2 8 2	RICT 019 opy to app ED	Form C-104 Revised August 1, 2011 ropriate District Office AMENDED REPORT
Spur Energ	y Partner	s LLC							iber	328947	
920 Memo Houston, 7	*	Way, Suite 10	000					<sup>3</sup> Reason for F RT	iling (	Code/ Effec	tive Date
<sup>4</sup> API Numb		5 Poo	Name						6 P	Pool Code	
30 - 015-45695			N. Seven Rivers: Glorieta-Yeso						97565		
325894			Ross Ranch 22 "Well					Vell Numbe	ll Number 14H		
	rface Lo		· · ·								
Ul or lot no. D	27	Township 198	Range 25E	Lot Idn	Feet from the 737	North/South I North	line	Feet from the 557		/West line West	<b>County</b> Eddy
<sup>11</sup> Bo	ttom He	ole Locatio	on								
UL or lot no. D	Section 22	Township 19S	Range 25E	Lot Idn	Feet from the 60	North/South North	line	Feet from the 410		<b>/West line</b> West	County Eddy
Producing Method P			<sup>14</sup> Gas Connection <sup>15</sup> C-129 Permit Number <sup>16</sup> C Date			C-129 Effective Date <sup>17</sup> C-129 Expiration Date			29 Expiration Date		
III. Oil a	ind Gas	Transpor	ters		I			·		1	
<sup>18</sup> Transpor	ter				<sup>19</sup> Transpor						<sup>20</sup> O/G/W
OGRID					and Address						
				•	Holly Frontier 2828 N. Harwood, Suite 1300					0	
Dallas, TX 75201							and the second				
36785					DCP Midstream 370 17th Street			J			G
- CARACTER	S				Denver, CO 80	·					A. S. S. States
	00040500000									victoria	
prosperior sectors.											an Specifican
	et										a and the second

· · · · ·

## IV. Well Completion Data

<sup>21</sup> Spud Date 3/1/19	<sup>22</sup> Ready Date 8/23/19	<sup>23</sup> TD 9402'	<sup>24</sup> <b>PBTD</b> 9342'	<sup>25</sup> Perforations 4214'-7658'		
<sup>27</sup> Hole Size	<sup>28</sup> Casir	ig & Tubing Size	<sup>29</sup> Depth Se	t I	<sup>30</sup> Sacks Cement	
12 1/4"	9-5/8	'	1246'		385	
8 3/4"	7"		3937'		1765	
8 3/4"	5-1.	/2"	9402'		1765	
			·····			

## V. Well Test Data

<sup>31</sup> Date New Oil	<sup>32</sup> Gas Delivery Date	<sup>33</sup> Test Date	<sup>34</sup> Test Length	<sup>35</sup> Tbg. Pressure	<sup>36</sup> Csg. Pressure <sup>41</sup> Test Method		
<sup>37</sup> Choke Size	<sup>38</sup> Oil	<sup>39</sup> Water	<sup>40</sup> Gas				
	t the rules of the Oil Conser and that the information give		OIL CONSERVATION DIVISION				
	of my knowledge and bettef.		Approved by: Languard I Avelow				
Printed name, Ryan	Barber		Title: Geologi'st				
Title: Operations E	ngineer		Approval Date: 10-25-1/4				
E-mail Address: rba	rber@spurepllc.com						
Date: 10/18/	19 Phone: 832-54	4-9267	Niced DR	12 on AS L Cloz			