CI 110 THE STATE		
Submit 1 Copy To Appropriate District Office	State of New Mexico	Form C-103
<u>District I</u> – (575) 393-6161 1625 N. French Dr., Hobbs, NM 88240	Energy, Minerals and Natural Resources	Revised July 18, 2013 WELL API NO.
<u>District II</u> - (575) 748-1283	OIL CONSERVATION DIVISION	30-015-45768
811 S. First St., Artesia, NM 88210 District III – (505) 334-6178	1220 South St. Francis Dr.	5. Indicate Type of Lease
1000 Rio Brazos Rd., Aztec, NM 87410	Santa Fe, NM 87505	STATE FEE
<u>District IV</u> – (505) 476-3460 1220 S. St. Francis Dr., Santa Fe, NM 87505		6. State Oil & Gas Lease No.
	ICES AND REPORTS ON WELLS	7. Lease Name or Unit Agreement Name
	SALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A CATION FOR PERMIT" (FORM C-101) FOR SUCH	Chicago 9/8 W0PM Fee
PROPOSALS.)		8. Well Number 1H
1. Type of Well: Oil Well 2. Name of Operator	Gas Well 🛛 Other	9. OGRID Number
Mewbourne Oil Company		14744
3. Address of Operator		10. Pool name or Wildcat
PO Box 5270, Hobbs NM 88240		Purple Sage; Wolfcamp (Gas) 98220
4. Well Location		~
Unit Letter _P12		feet from the _Eastline
Section 9	Township 24S Range 28E NMPM	Eddy County
	11. Elevation (Show whether DR, RKB, RT, GR, etc., 3016' GL	
<u>en normal artestatus ten saturna antina a</u>	5010 GL	the second state of the se
12. Check A	Appropriate Box to Indicate Nature of Notice,	Report or Other Data
NOTICE OF IN		SEQUENT REPORT OF:
	PLUG AND ABANDON	· · · · · · · · · · · · · · · · · · ·
	CHANGE PLANS COMMENCE DRI	
PULL OR ALTER CASING	MULTIPLE COMPL CASING/CEMEN	Т ЈОВ 🛛
CLOSED-LOOP SYSTEM	OTHER:	
• • • • • • •	eleted operations. (Clearly state all pertinent details, and	d give pertinent dates, including estimated date
of starting any proposed we	ork). SEE RULE 19.15.7.14 NMAC. For Multiple Con	mpletions: Attach wellbore diagram of
	ork). SEE RULE 19.15.7.14 NMAC. For Multiple Con	mpletions: Attach wellbore diagram of
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of starting any proposed we proposed completion or rec 10/03/19 TD'ed 8 ¾" hole @ 9990'. 10.2#/g w/4.23 yd. Followed w/200 w/additives. Mixed @ 15.6#/g w/1.1 Universal mandrel hanger through E EMW. Drilled out with 6 ¼" bit. 10/11/2019 TD'ed 6 ¼" hole @ 19. w/additives. Mixed @ 11.9#/g w/2. plug. Set packer w/90k#. Sting out At 10:15 P.M., 10/13/19, test liner to Rig released on 10/14/19 @ 10:00 P Spud Date: 09/22/2019 I hereby certify that the information SIGNATURE Type or print name Jackie Lathan_ For State Use Only	ork). SEE RULE 19.15.7.14 NMAC. For Multiple Con- completion. Ran <u>9973' of 7" 29# HCP110 LT&C Csg. Cemented</u> <u>sks Lite Class H (50:50:10) w/additives. Mixed @ 11.5</u> 8 yd. Displaced w/368 bbls OBM. Plug down @ 12:30 30P w/230k#. At 8:00 AM 10/4/19, tested csg to 1500# 585' MD. Ran <u>19584' of 4 ½" 13.5#</u> HCP110 CDC HT 49 yd. Released dart. Displaced w/266 bbls FW. Plug of of PBR w/2700# on DP. Displace 7" csg w/293 BFW. <u>51500# for 30 mins, held OK. Top of liner @ 9030'</u> M Rig Release Date: above is true and complete to the best of my knowledg	w/200 sks PVL Class C w/additives. Mixed @ 5#/g w/2.71 yd. Tail w/400 sks Class H 0 PM 10/03/19. Circ 24 sks of cmt. Set 4 30 mins, held OK. FIT test to 13.0 PPG Q csg. Cmt w/600 sks Lite Class H (50:50:10) down @ 7:00 P.M. 10/13/19. Did not bump Circ 157 sks of cmt off of liner top to the pit. NM OIL CONSERVATION ARYESIA DISTRICT 0CT 2 1 2019 ge and belief. DATE10/16/18

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Rig released on 10/14/19 @ 10:00 PM		NM OIL CONSERVATION ARTESIA DISTRICT
Spud Date: 09/22/2019	Rig Release Date:	OCT <u>3 1</u> 2019
, I hereby certify that the information above	e is true and complete to the best of my knowledge and	d belief
	_	
	TITLE_Regulatory	DATE10/16/18
Type or print name Jackie Lathan For State Use Only		
APPROVED BY: Conditions of Approval (if any):	TITLE Staff Mg-	DATE 10/21/19
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