

State of New Mexico
Energy, Minerals and Natural Resources Department

Michelle Lujan Grisham
Governor

Sarah Cottrell Propst
Cabinet Secretary

Todd E. Leahy, JD, PhD
Deputy Secretary

Adrienne Sandoval, Division Director
Oil Conservation Division



Notice of C-104 Denial and Request for Information

OCD denies your C-104 – *Request for Allowable and Authorization to Transport* because it is incomplete or conflicts with other information provided to OCD.

The sale or transport of product without a C-104 approved by OCD violates the Oil and Gas Act and the implementing rules, including 19.15.7.15 and 19.15.16.19 NMAC.

To avoid an enforcement action, you must submit the indicated information no later than 30 days after receipt of this notice.

Test Allowable, New Well and Recompleted Well Amend C-104

- *☒ C-103 (or BLM equivalent) for all casing strings *In the future submit C-103's via hard copy in place of online submittals. (Post Mail.)*
- ☐ Spud Notice
 - ☐ Surface Casing
 - ☐ Intermediate Casing (if applicable)
 - ☐ Additional Intermediate Casing (if applicable)
 - ☐ Production Casing or Liner
- ☐ Applicable Order (NSL, NSP, Other _____)
- ☐ Deviation Survey for Vertical Wells
- ☐ Directional Survey
- ☐ C-102 (As-Drilled Plat for Horizontal Well)

New Well and Recompleted Well Only

- ☐ C-103 Completion Sundry (or BLM equivalent)
- ☒ C-105 Completion Report (or BLM equivalent) *Spud dates do not match C-104 & C-105.*
- ☐ All Logs Run on Well

If you have any questions please contact the local OCD District Office

District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico **NM OIL CONSERVATION**
Energy, Minerals & Natural Resources
ARTESIA DISTRICT
OCT 31 2019
Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-104
Revised August 1, 2011

Submit one copy to appropriate District Office

RECEIVED

☐ AMENDED REPORT

I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

¹ Operator name and Address OXY USA WTP LP P.O. BOX 4294 HOUSTON, TX 77210		² OGRID Number 192463
		³ Reason for Filing Code/ Effective Date - NW
⁴ API Number 30-015-44396	⁵ Pool Name TURKEY TRACK; BONE SPRING	⁶ Pool Code 60660
⁷ Property Code: 318404	⁸ Property Name: TURKEY TRACK 4-3 STATE	⁹ Well Number: 21H

II. ¹⁰ Surface Location

UL or lot no. D	Section 4	Township 19S	Range 29E	Lot Idn 4	Feet from the 1072'	North/South Line NORTH	Feet from the 110'	East/West line WEST	County EDDY
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¹¹ Bottom Hole Location FTP: 391' FNL 251' FWL LTP- 462' FNL 121' FEL

UL or lot no. A	Section 3	Township 19S	Range 29E	Lot Idn 1	Feet from the 457'	North/South line NORTH	Feet from the 21'	East/West line EAST	County EDDY
¹² Lse Code S	¹³ Producing Method Code : F	¹⁴ Gas Connection Date: 8/8/2019	¹⁵ C-129 Permit Number	¹⁶ C-129 Effective Date	¹⁷ C-129 Expiration Date				

III. Oil and Gas Transporters

¹⁸ Transporter OGRID	¹⁹ Transporter Name and Address	²⁰ O/G/W
33479	HOLLY FRONTIER REFINING AND MARKETING, LLC	O
151618	ENTERPRISE FIELD SERVICES, LLC	G

IV. Well Completion Data

²¹ Spud Date 03/14/19 ✓	²² Ready Date 07/26/19	²³ TD 7954'V/18101'MD	²⁴ PBTB 7954'V/18034'M	²⁵ Perforations 7731'-18001'MD	²⁶ DHC, MC
²⁷ Hole Size	²⁸ Casing & Tubing Size	²⁹ Depth Set	³⁰ Sacks Cement		
17-1/2"	13-3/8"	310'	490		
12-1/4"	9-5/8"	3000'	829		
8-1/2"	5-1/2"	18080'	2736		

V. Well Test Data

³¹ Date New Oil 8/9/2019	³² Gas Delivery Date 8/8/2019	³³ Test Date 10/11/2019	³⁴ Test Length 24 hours	³⁵ Tbg. Pressure	³⁶ Csg. Pressure
³⁷ Choke Size	³⁸ Oil 1041	³⁹ Water 1102	⁴⁰ Gas 1671		⁴¹ Test Method Lift

⁴² I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.
Signature:

Printed name:
RONI MATHEW

Title:
REGULATORY SPECIALIST

E-mail Address:
Roni_mathew@oxy.com

Date:
10/18/19

Phone:
713-215-7827

OIL CONSERVATION DIVISION

Approved by:

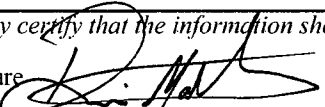
Title:

Approval Date:

DENIED

See Attached Cover Sheet

*Tubing Size & Class

Submit To Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505		NEW MEXICO Oil Conservation Division Energy, Minerals and Natural Resources 1220 South St. Francis Dr. Santa Fe, NM 87505 <div style="font-size: 2em; font-weight: bold; transform: rotate(-45deg); display: inline-block;">RECEIVED</div>		Form C-105 Revised April 3, 2017							
		OCT 21 2019		1. WELL API NO. 30-015-44396							
				2. Type of Lease <input checked="" type="checkbox"/> STATE <input type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN							
				3. State Oil & Gas Lease No.							
WELL COMPLETION OR RECOMPLETION REPORT AND LOG											
4. Reason for filing: <input checked="" type="checkbox"/> COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) <input type="checkbox"/> C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)			5. Lease Name or Unit Agreement Name TURKEY TRACK 4 3 STATE								
			6. Well Number: 21H								
7. Type of Completion: <input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER											
8. Name of Operator OXY USA WTP LP			9. OGRID 192463								
10. Address of Operator P.O. BOX 4294, HOUSTON, TX 77210			11. Pool name or Wildcat TURKEY TRACK; BONE SPRING								
12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County	
Surface:	D	4	19S	29E	4	1072'	FNL	110'	FWL	EDDY	
BH:	A	3	19S	29E	1	457'	FNL	21'	FEL	EDDY	
13. Date Spudded 03/17/19	14. Date T.D. Reached 06/19/2019	15. Date Rig Released 6/22/2019		16. Date Completed (Ready to Produce) 7/29/19		17. Elevations (DF and RKB, RT, GR, etc.) 3415					
18. Total Measured Depth of Well 18101'		19. Plug Back Measured Depth 18034'		20. Was Directional Survey Made? YES		21. Type Electric and Other Logs Run GR					
22. Producing Interval(s), of this completion - Top, Bottom, Name 7731' - 18001' MD; BONE SPRING											
23. CASING RECORD (Report all strings set in well)											
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED	
13-3/8"		54.5 J55		810'		17-1/2"		490sx			
9-5/8"		30.0 J55		8000'		12-1/4"		829sx			
5-1/2"		20.0 P110		18080'		8-1/2"		2736sx			
24. LINER RECORD						25. TUBING RECORD					
SIZE		TOP		BOTTOM		SACKS CEMENT		SCREEN		SIZE	
										DEPTH SET	
										PACKER SET	
26. Perforation record (interval, size, and number) 7731-18001', 1008 total holes						27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED 7731' - 18001' 215474bbls slickwater + 16014924lbs sand					
28. PRODUCTION											
Date First Production 8/9/2019		Production Method (Flowing, gas lift, pumping - Size and type pump) Lift				Well Status (Prod. or Shut-in) Producing					
Date of Test 10/11/2019	Hours Tested 24	Choke Size	Prod'n For Test Period	Oil - Bbl 1041	Gas - MCF 1671	Water - Bbl. 1102	Gas - Oil Ratio 1606				
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl. 1041	Gas - MCF 1671	Water - Bbl. 1102	Oil Gravity - API - (Corr.)					
29. Disposition of Gas (Sold, used for fuel, vented, etc.) TO BE SOLD						30. Test Witnessed By					
31. List Attachments FINAL C104, WBD, DIRECTIONAL SURVEY CERTIFICATION, GR LOG											
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.						33. Rig Release Date: 6/22/2019					
34. If an on-site burial was used at the well, report the exact location of the on-site burial:											
Latitude						Longitude NAD83					
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief											
Signature 		Printed Name Roni Mathew				Title Regulatory Specialist				Date 10/18/2019	
E-mail Address roni.mathew@oxy.com											

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn A"
T. Salt Salado 420'	T. Strawn	T. Kirtland	T. Penn. "B"
B. Salt TNSL 898'	T. Atoka	T. Fruitland	T. Penn. "C"
T. Yates 1053'	T. Miss	T. Pictured Cliffs	T. Penn. "D"
T. 7 Rivers 1288'	T. Devonian	T. Cliff House	T. Leadville
T. Queen 1967'	T. Silurian	T. Menefee	T. Madison
T. Grayburg 2315'	T. Montoya	T. Point Lookout	T. Elbert
T. San Andres 2842'	T. Simpson	T. Mancos	T. McCracken
T. Glorieta	T. McKee	T. Gallup	T. Ignacio Otzte
T. Paddock	T. Ellenburger	Base Greenhorn	T. Granite
T. Blinbry	T. Gr. Wash	T. Dakota	
T. Tubb	T. Delaware Sand 3020'	T. Morrison	
T. Drinkard	T. Bone Springs 3568'	T. Todilto	
T. Abo	T. 1st Bone Springs 6338'	T. Entrada	
T. Wolfcamp	T. 2nd Bone Springs 6884'	T. Wingate	
T. Penn	T.	T. Chinle	
T. Cisco (Bough C)	T.	T. Permian	

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....

No. 3, from.....to.....

No. 2, from.....to.....

No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....

No. 2, from.....to.....feet.....

No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology

From	To	Thickness In Feet	Lithology