State of New Mexico Energy, Minerals and Natural Resources Department

Michelle Lujan Grisham Governor

Sarah Cottrell Propst Cabinet Secretary

Todd E. Leahy, JD, PhD **Deputy Secretary**

Adrienne Sandoval, Division Director **Oil Conservation Division**



Notice of C-104 Denial and Request for Information

OCD denies your C-104 – Request for Allowable and Authorization to Transport because it is incomplete or conflicts with other information provided to OCD.

The sale or transport of product without a C-104 approved by OCD violates the Oil and Gas Act and the implementing rules, including 19.15.7.15 and 19.15.16.19 NMAC.

To avoid an enforcement action, you must submit the indicated information no later than 30 days after receipt of this notice.

Test Allowable, New Well and Recompleted Well AMENA CION * SUBMIT ALL GIO3'S VIA HARD COPY IN THE FUTURE.

K C-103 (or BLM equivalent) for all casing strings

- Spud Notice
- □ Surface Casing
- □ Intermediate Casing (if applicable)
- Additional Intermediate Casing (if applicable)
- Production Casing or Liner

Applicable Order (NSL, NSP, Other _____)

Deviation Survey for Vertical Wells

Directional Survey Certified ectional Survey Levit Hea C-102 (As-Drilled Plat for Horizontal Well) Signed Certified L-102 Required

New Well and Recompleted Well Only

□ C-103 Completion Sundry (or BLM equivalent)

C-105 Completion Report (or BLM equivalent) Amend

□ All Logs Run on Well

If you have any questions please contact the local OCD District Office

								RECE	ED		
District 1					State of Nev	v Mexico					Form C-104
1625 N. French Dr., District II			E	nergy, N	Minerals & 1	Natural Reso	urce	°SAUG 2	1 20	19	Revised August 1, 2011
811 S. First St., Arte District III		•		0.	10	151 11		Subm	it one co	py to appr	opriate District Office
1000 Rio Brazos Rd District IV 1220 S. St. Francis I			505	12	20 South St. Santa Fe. NI	Francis Dr M 87505	IST	RICTILA	rifri	AVU	MENDED REPORT
1220 S. St. Francis I				RALL	OWABLE	AND AUTH	IOR	RIZATIO	т от и	RANSF	ORT
¹ Operator nam Marathon Oil Pe						² OGRID Number 372098					
5555 San Felip			(7705 6					³ Reason for NW	Filing C	ode/ Effect	ive Date
⁴ API Number 30 - 0 15-4517	74		Name		CAMP (GAS)				6 Po 982	ool Code	
⁷ Property Code 321635		8 Prop	erty Nai		· · · · · · · · · · · · · · · · · · ·			W48.		ell Numbe	r
II. ¹⁰ Surfa		tion	DEORM								
Ul or lot no. So C	ection Te	wnship 25S	Range 28E	Lot Idn	Feet from the 820	North/South L NORTH	ine	Feet from the 1652		West line /EST	County EDDY
	om Hole			I			<u>ر</u>				
UL or lot no. Se M	ection Te	wnship 255	Range 28E	Lot Idn	Feet from the 285	North/South I SOUTH	ine	Feet from the 321		West line /EST	County EDDY
	13 Producing Code		¹⁴ Gas C	onnection ate	¹⁵ C-129 Peri		¹⁶ C-	-129 Effective			9 Expiration Date
S Jul-Oil and					1						
¹⁸ Transporter OGRID	- 1	anspor			¹⁹ Transpor					-	²⁰ O/G/W
OGRID	ENTE	RPRISE		OIL - LE	and Ad	laress					0
	SEN	DERO M	IDSTRE	AM							G
AF A											
and the											All Art are
IV Well C						~	~				
IV. Well C		² Ready l	Date		²³ TD	24 PBTD	\rightarrow	25 Perfor	ations		²⁶ DHC, MC
4/3/2019 27 Hole	Size	7/13/20		142 g & Tubin	57' / 9443'		Δ	9610' - 1	4165'	30 Carl	s Cement
17 1/2				13 3/8"		458	h Set	·			15 f
· · · · · · · · · · · · · · · · · · ·				s	<u>746 16</u>	0					
12 1/-	4			9 5/8" (36 305	250	0'			7	⁷⁰ C
8 3/4	4"			5 1/2"	20 PIIC) 1425	51'			29	930 🕜 .
			\sim	27	18 680	, 43	3A	e l			
V. Well Te		as Delive	ry Date	33 7	lest Date	³⁴ Test Le	ngth	³⁵ T	bg. Pres	sure	³⁶ Csg. Pressure
7/14/2019			· _	1	/7/2019	24 hr	-		0		1075
³⁷ Choke Size 62		³⁸ Oil 1612		39	' Water 2931	⁴⁰ Ga 3463					⁴¹ Test Method Flowing
⁴² I hereby certify been complied wi	that the ru	iles of the	Oil Cons	ervation I ven above	Division have			OIL CONSER	VATION	DIVISION	E
complete to the ba						Approve			-		
Printed name: Ad	VLIV	1	·							ED	
Title: CTR - Tecl			? A	ttach	ed (Cover	Sheet				
E-mail Address: a			rathonoil	.com		<u> </u>					
Date: 8/19/2019				296-3368		Tba.	5	ize)0	t C	1050	5 missing
				• "	75	U					

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	<u>CENED</u>
State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION 1220 South St. Francis Dr.	G 2 1 2019 Form C-102 Revised August 1, 2011 THARTESTRO OD opy to appropriate District Office
Santa Fe, NM 87505	AMENDED REPORT

-	WELL LOCATION AND ACREAGE DEDICATION PLAT												
· · ·	API Numbe	r		² Pool Co	de	³ Pool Name							
30) <u>–15–</u>	45347		9822	0	PURPLE SAGE; WOLFCAMP (GAS) '							
⁴ Property C	Code				Pro	perty N	ame			e.1	Vell Number		
				RICK	DECKAF	RD 4 WXY STATE					6H		
⁷ OGRID 1	No.				⁸ Op	erator N	ame				Elevation		
37209	98			MAR	ATHON (DIL F	PERMIAN LLC	Ĩ		2999'			
	¹⁹ Surface Location												
UL or lot no.	Section	Township	Range	Lot Idr	Feet fro	in the	North/South line	Feet from the	Eas	t/West line	County		
C	· 4	T25S	R28E		820	·	NORTH	1652	WES	ST	EDDY		
I I			<u>י B</u>	ottom He	ole Locatio	n If I	Different From S	lurface					
UL or lot no.	Section	Township	Range	Loi Idr	i Feet fro	m the	North/South line	Feet from the	Eas	t/West line	County		
<u>M</u> .	4	T25S	R28E		285		SOUTH	321	WES	ST	EDDY		
¹² Dedicated Acres	¹³ Joint or	Infill ¹⁴ C	onsolidation	solidation Code ¹⁵ Order No.									
321.12													

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District II

District IV

District 1 1625 N. French Dr., Hobbs. NM 88240 Phone: (575) 393-6161 Fax: (575) 393-0720

811 S. First St., Artesia, NM 88210 Phone: (575) 748-1283 Fax: (575) 748-9720

Disuriel III 1000 Rio Brazos Road, Aztec, NM 87410 Phone: (\$05) 334-6178 Fax: (\$05) 334-6170

1220 S. St. Francis Dr. Santa Fe, NM 87505 Phone: (505) 476-3460 Fax: (505) 476-3462

No allowable will be assigned to this completion untill all interests have been consolidated or a non-standard unit has been approved by the division.

16	T					
		SURFACE HOLI 820' FNL 1652' F				"OPERATOR CERTIFICATION
	-	NAD 83, SPC: X:614871.35' /	S NM EAST			I hereby certify that the information contained herein is true and complete to
	ú á	LAT:32.16425360N / NAD 27, SPC	_ON104.09569392W			the best of my knowlege and belief, and that this organization either owns a
	330 ⁽ 166 ⁽	x 573687.59' /	Y:423513.57'			working interest or unleased mineral interest in the land including the
SECTION 32	A W KOP	C LAT:32.16413160N / I	.ON:104.09520248W	SECTION 33	SECTION 34	proposed bottom hole location or has a right to drill this well at this location
474'	L_k		-	SECTION 4	SECTION 3	pursuant to a contract with an owner of such a mineral or working interest,
418'				KICK OFF POINT		or to a voluntary pooling agreement or a compulsory pooling order
FIRST TAKE			NAD	ASURED DEPTH I 83, SPCS NM EA	ST	heretofgre entered by the division.
POINT MD=9,514'		1011'	LAT/32.16605	95.12' / Y142422 5695N / LON104.1	09949051W	
330'	CROSSIN	6 1)	NAD	27, SPCS NM EA	ST	Milli 8/19/2019
	MD=10,164 (CRDSSIN	5 2)	LAT 32 16593	3504N / LON:104.0	9899886W	Signature Date
	MD=10,255	· · · · · · · · · · · · · · · · · · ·		IRST TAKE PDIN	T	Adrian Covarrubias
			9,543' M	EASURED DEPTH	IN FEET	Printed Name
			X:613	638,91' / Yi42400	50,78'	
			NAI	0546N / LON104 27, SPCS NM E	AST	
				455.19' / Y:4240		E-mail Address
		······································		AST TAKE POINT	IN FFFT	*SURVEYOR CERTIFICATION
			NAD	83, SPCS NH EA	ST	
330′ —			LAT/32.1527	9870N / LUN-104	10006181W	I hereby certify that the well location shown on this plat
330	CROSSIN		NAD X:5723	27, SPCS NM EA	ST	way ployed from field notes of actual surveys made by
	MD=12,553		LATI32.15267	7663N / LON104.	09957052W	me or the monupervision, and that the same is true
			вот	TOM HOLE LOCAT		D. C. S.
		······································	14,257' M	EASURED DEPTH 83, SPCS NM EA	IN FEET	and engreeckip the past of my belief.
			X:6135	528.95' / Y+41935	7.10'	WINS OCH
ONEARESTD &			NAD	7610N / LUN:104. 27, SPCS NH EA	ST	Date of Serve C & W
LAST TAKE PLINT ND=14,212	\mathbf{N}			144.99' / Y141934 7663N / LDN:104.1	3.66'	ISE ON IS
330′						Signature et a Sear of The Share of the Searce of the Sear
SECTION 5	BHL			SECTION 4	SECTION 3	TOP OP WO TO
SECTION 8	D	C		SECTION 9	SECTION 10	me or where me supervision, and that the same is true and consecution we will of my belief. On the of Start C TV Signature of Search Professional Source of A History C TV Signature of Search Professional Source of A History C TV C TV C TV
			0.55	SECTION 5	SECTION 10	7 AS 04 000 V 1 1
	330,	CORNER COORDINATES NAD B3, SPCS NM EAST	NAD	27, SPCS NM EAS	ST	MANTS FATO OD
	A - X	613221.63' / Y: 424390.57' 615881.69' / Y: 424391.91'		2037.93' / Yi 424 1697.93' / Yi 424	4332.44′ 4333.75′	
	C - X	615885.84' / Y+ 419047.50' 613206.84' / Y+ 419074.98'	C ~ X: 57	4701.96' / Yi 418 2023.03' / Yi 419	JU 3997	Certificate Number
<u> </u>		l				
DISTANCES/AREAS	RELATIVE TO NADB3 CO	MBINED SCALE FACTOR: 0.999 DIMENSIONS IN U.S. FEET	15284		7/2019 DEF	
South Contraction Cont	LOUGI TOUDI HUILI MLL	. Sumeralving in Cast (BE)	•	REV. D	ATE BY	SHEET 1 OF 1

SHEET 1 OF 1 JOB No. R3899_007

RECEMED

Intent As Drilled X	AUG 21	2019
API# 30-015-45347	DISTRICT/IART	esiao.c.d.
Operator Name: Marathon Oil Permian LLC	Property Name: Rick Deckard State 25 28 4 WXY	Well Number 6H

Kick Off Point (KOP)

UL C	Section 4	Township 25S	Range 28E	Lot	Feet 166	From N/S N	Feet 474	From E/W W	County Eddy	
Latitu 32.1	^{ide} 166056	95		-	Longitude	9949051			NAD 83	

First Take Point (FTP)

UL	Section	Township	Range	Lot	Feet	From N/S	Feet	From E/W	County
C	4	258	28E		330	N	418	W	Eddy
Latitu 32.1	^{ide} 165605	46			Longitude -104.09	967332			NAD 83

Last Take Point (LTP)

UL M	Section 4	Township 25S	Range 28E	Lot	Feet 330	From N/S S	Feet 330	From E/W W	County EDDY	
Latitu	de				Longitue	de			NAD	
32.15279870					-104.	1000618	31	83		

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Is this well the defining well for the Horizontal Spacing Unit?

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Is this well an infill well?

If infill is yes please provide API if available, Operator Name and well number for Defining well for Horizontal Spacing Unit.

API #		
Operator Name:	Property Name:	Well Number

KZ 06/29/2018

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<u>)</u> *								MED							
· · · · ·							REC	ENED							
Submit To Appropria	te District Offic	e		(State of Ne	w M	lexico	0 1 001	a	•					rm C-105
District I 1625 N. French Dr.,	Hobbs NM 887	40	Ene	rgy, l	Minerals and	d Nat	turalib	20 droes	3	1. WELL	ADLN	10	R	levised A	April 3, 2017
District II		-0		~ •						1. WELL 30. 30-01	APT 1 15-453	NU. 347			
811 S. First St., Arte District III				Oil	Conservat	tion	出的	rafitesii	10	2. Type of L	.ease				
1000 Rin 1000 Rio 1220 South Store of Lass 2. Type of Lass 1000 Rio Brazos Rd., Aztec, NM 87410 1220 South Store of Lass Image: State of Lass 1220 S. St. Francis Dr., Santa Fe, NM 87505 Santa Fe, NM 87505 3. State Oil & Gas Lease No.													ED/INDI	AN	
										3. State Off					
4. Reason for filin		ION OF	K KECO	MPL	ETION RE	POF) LOG		5. Lease Nan	1		5.5		
	C	(15°13-11		.1	C 01 / 15.	.11			ļ	RICK D	ECKA				
COMPLETIC				•				and #32 and	l/or	6. Well Num	ber:				
#33; attach this an		e C-144 cl	osure report	in accor	rdance with 19.1	5.17.1	3.K NMA	.C)							
NEW W	Type of Completion:														
8. Name of Operat	waratho	n Oil Per	mian LLC							9. OGRID	37209	98			
10. Address of Op					TV 77050					11. Pool nam					
	5555	San Felip	be St., Ho					PURPLE	E SAG	E; WOL	FCAN	IP (GAS	S)		
12.Docution	Unit Ltr	Section	Towns	hip	Range	Lot		Feet from	the	N/S Line	Feet	from the	E/W I	Line	County
Surface:	С	4	25	S	28E			820		N	1	652	1	W	EDDY
BH:	М	4	25	-	28E			285		S .	1	321		w	EDDY
13. Date Spudded 4/3/2019	1	14. Date T.D. Reached 15. Date Rig Released 16. Date Completed (Ready to Produce) 17. Elevations (DF ar													
	/2019 4/27/2019 5/1/2019 7/13/2019 RT, GR, etc.) 2999' G al Measured Depth of Well 19. Plug Back Measured Depth 20. Was Directional Survey Made? 21. Type Electric and Other Logs														
14	14257 (19443' 4417') Yes MUD GR														
	22. Producing Interval(s), of this completion - Top, Bottom, Name 9610' - 14165'; WOLFCAMP														
23.				CAS	ING REC	ORI	D (Rep	ort all st	ring	s set in w	ell)				
CASING SIZ	E V	VEIGHT L			DEPTH SET			DLE SIZE		CEMENTIN			Al	MOUNT	PULLED
13 3/8"		54.5/			458'			7 1/2"			15 (· · · · · ·			·
<u> </u>		36 / J! 20 / P1			2500' 14251'			2 1/4" 8 3/4"		<u> </u>	70 (
5 1/2		207 FI	10	·····	14201			0 3/4		2	930				
														t.	, ···,
24:	T			LINI	ER RECORD				25.			IG RECO			
SIZE	ТОР]	BOTTOM		SACKS CEM	ENT	SCREE	N	SIZ	E	DE	PTIFSET	~	PACKE	ER SET
									-				•		
26. Perforation	ecord (interva	l, size, and	number)							ACTURE, CI					
9610' - 14165	'; 0.36", 55	2 shots						INTERVAL	2	AMOUNT					
											474,787 lbs - 40/70; 100 Mesh 19 gal - 15% HCl Acid				
										1:, 119 gai	- 15%		a		
28.						PRO	DUC	TION		L					
Date First Product	ion	Proc	luction Meth	nod (Fla	owing, gas lift, p				ý	Well Statu	s (Proa	l. or Shut-	in)		
7/14	/2019				Flowir	ng						Pro	oducin	g	
Date of Test	Hours Teste	ed	Choke Size		Prod'n For		Oil - Bb		Gas	- MCF	Wa	iter - Bbl.		Gas - O	il Ratio
8/7/2019								612		3463		2931			
Flow Tubing	Casing Pres		Calculated 2	4-	Oil - Bbl.		Gas	- MCF		Water - Bbl.		Oil Grav	vity - A	Pl - (Corr	.)
Press. 0	107	5	Hour Rate												
29. Disposition of sold	Gas <i>(Sold, use</i>	d for fuel,	vented, etc.)								30. T	est Witne	ssed By		
31. List Attachmen	nts	ů									•				
32. If a temporary	pit was used a	t the well,	attach a plat	with th	e location of the	tempo	orary pit.				33. R	ig Release	Date:		
34. If an on-site bu	irial was used	at the well,	report the e	xact loc		site bu	rial:								
Thereby certify	that the in	formatio	n choun -	n hot	Latitude	form	ie train	and some	lata	Longitude	of man	knowlar	lan ar	NA d baliat	
	$inal the th \Lambda$	jormatio	n snown o		Drintad			•					ige an		
Signature	4.1.1	[]			Name Adria	n Cov	varrubia	s Tit	le C	TR - Techn	ician ł	1ES		Date	8/19/2019
E-mail Addres	s acovarrub	ias@ma	∠ rathonoil.c	:om											

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southea	astern New Mexico	Northv	Northwestern New Mexico				
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn A"				
T. Salt	T. Strawn	T. Kirtland	T. Penn. "B"				
B. Salt	T. Atoka	T. Fruitland	T. Penn. "C"				
T. Yates	T. Miss	T. Pictured Cliffs	T. Penn. "D"				
T. 7 Rivers	T. Devonian	T. Cliff House	T. Leadville				
T. Queen	T. Silurian	T. Menefee	T. Madison				
T. Grayburg	T. Montoya	T. Point Lookout	T. Elbert				
T. San Andres	T. Simpson	T. Mancos	T. McCracken				
T. Glorieta	T. McKee	T. Gallup	T. Ignacio Otzte				
T. Paddock	T. Ellenburger	Base Greenhorn	T.Granite				
T. Blinebry	T. Gr. Wash	T. Dakota					
T.Tubb	T. Delaware Sand	T. Morrison					
T. Drinkard	T. Bone Springs	T.Todilto					
T. Abo	Т	T. Entrada					
T. Wolfcamp	Τ.	T. Wingate					
T. Penn	Τ	T. Chinle					
T. Cisco (Bough C)	Τ.	T. Permian					

OIL OR GAS SANDS OR ZONES

No. 1, from	No. 3, fromtoto					
No. 2, fromtoto	No. 4, fromtoto					

IMPORTANT WATER SANDS

 Include data on rate of water inflow and elevation to which water rose in hole.

 No. 1, from
 to

 No. 2, from
 feet

 No. 3, from
 to

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	То	Thickness In Feet	Lithology	From	То	Thickness In Feet	Lithology
			· ·				

Geological Tops

Rick Deckard 4 WXY State 6H

Surface	0
Salado	626
Castile	822
Base Salt	2373
Lamar	2473
Delaware Sands (Bell Canyon)	2504
Cherry Canyon	3329
Brushy Canyon	4511
Bone Spring	6118
Wolfcamp	9326