#### State of New Mexico Energy, Minerals and Natural Resources Department

Michelle Lujan Grisham Governor

Sarah Cottrell Propst Cabinet Secretary

Todd E. Leahy, JD, PhD Deputy Secretary Adrienne Sandoval, Division Director Oil Conservation Division



# Notice of C-104 Denial and Request for Information

OCD denies your C-104 – Request for Allowable and Authorization to Transport because it is incomplete or conflicts with other information provided to OCD.

The sale or transport of product without a C-104 approved by OCD violates the Oil and Gas Act and the implementing rules, including 19.15.7.15 and 19.15.16.19 NMAC.

To avoid an enforcement action, you must submit the indicated information no later than 30 days after receipt of this notice.

#### Test Allowable, New Well and Recompleted Well

Test Allowable, New Well and Necompleted Well
*☑ C-103 (or BLM equivalent) for all casing strings *SUBMIT HARD COPY C-103'3  □ Spud Notice IN THE FUTURE □ Surface Casing □ Intermediate Casing (if applicable) □ Additional Intermediate Casing (if applicable) □ Production Casing or Liner
□ Applicable Order (NSL, NSP, Other)
☐ Deviation Survey for Vertical Wells
Directional Survey Certified  C-102 Required  C-102 Required
New Well and Recompleted Well Only
☑ C-103 Completion Sundry (or BLM equivalent)
☑ C-105 Completion Report (or BLM equivalent) AMEND
☐ All Logs Run on Well

If you have any questions please contact the local OCD District Office

<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240

District II
811 S. First St., Artesia, NM 88210
District III

Energy, Minerals & Natural Resources

AUG 2 1 2019 Form C-104
Revised August 1, 2011
Submit one copy to appropriate District Office

Form C-104

Oil Conservation Division

State of New Mexico

1000 Rio Brazos District IV 1220 S. St. Fran		•	7505	12	20 South St. Santa Fe, N			)ISTAIC	THA	<b>ILESIL</b>	AMENDED REP	PORT			
	I.	REQU		RALL	OWABLE		HO	RIZATI	ON TO	TRAN	SPORT				
<sup>1</sup> Operator n Marathon Oi								<sup>2</sup> OGRID 372098	Number						
5555 San Fe	elipe St.,	Houston, T	X 77056					<sup>3</sup> Reason 1 NW	for Filin	g Code/ Ef	fective Date				
<sup>4</sup> API Numb 30 - 015-45			Name	E; WOLF	CAMP (GAS)		e								
<sup>7</sup> Property C 321636	ode		perty Nati		STATE			<del></del>		Well Nur	nber .				
II. <sup>10</sup> Su	rface Lo	ocation	DECRAF	D + WA	SIAIL				12	H					
Ul or lot no.	Section 4	Township 25S	Range 28E	Lot Idn	Feet from the 820	North/South NORTH	st/West lii WEST	1 " 1							
<sup>11</sup> Bo	ttom Ho	ole Locati	on					1682							
UL or lot no. M	Section 4	Township 25S	Range 28E	Lot Idn	Feet from the 285	North/South SOUTH		Feet from 1007	the Ea	st/West lin WEST	t/West line County WEST EDDY				
12 Lse Code S		cing Method Code		onnection ate	<sup>15</sup> C-129 Peri	mit Number	<sup>16</sup> (	C-129 Effect	ive Date	17 (	C-129 Expiration Dat	te			
		Transpo	rters												
<sup>18</sup> Transpor OGRID	100				<sup>19</sup> Transpot and Ac						<sup>20</sup> O/G/W				
	EN	NTERPRIS	E CRUDE	OIL - LE							0				
MM 7								-		,	* * * * *				
	SI	ENDERO M	MIDSTRE.	AM					•		G				
	1										Park Park Park Park Park Park Park Park				
<b>12</b> · · · · · · · ·											. <b></b>				
		etion Dat		•			_								
<sup>21</sup> Spud Da 4/2/2019	)	<sup>22</sup> Ready 7/13/20	019	143	<sup>23</sup> TD 30' / 9594'	24 PBTD	9634'	orations - 14233'		<sup>26</sup> DHC, MC					
	ole Size		28 Casing	<u> </u>	g Size	<sup>29</sup> De <sub>l</sub>	oth Se	ıt .		<sup>30</sup> S	acks Cement				
17	1/2"			13 3/8"	V	4	39'			615					
12	1/4"			9 5/8"		25	03,		770						
8	3/4"			5 1/2"		14	291'				2840				
* Ap	Dy . Test Dat	125Y	tbp	, e	ycep	tion	- (	2-10	<b>5</b>						
<sup>31</sup> Date New 7/14/2019	- 1	<sup>2</sup> Gas Deliv		1	7/2019	<sup>34</sup> Test I 24 h		a 3	Tbg. Pa	ressure	<sup>36</sup> Csg. Pressure 875				
<sup>37</sup> Choke Si 64	ze	<sup>38</sup> <b>O</b> i 1636		1	Water 3559	<sup>40</sup> G 352				- 1	41 Test Method Flowing				
<sup>12</sup> I hereby cert been complied	ify that th	e rules of th	e Oil Cons	ervation E	Division have		-	OIL CONS	ERVATI	ON DIVIS	ION				
complete to the Signature:					#	Appre		ni	N	ED					
Printed name:	Adrian Co	ovarrubias				Title:		ع می عامیدی	od (	Cove	r Sheet	1			
Title: CTR - T	echniciar	n HES			,	Appro See	A	ταση	cu '			<u>:</u>			
E-mail Address			rathonoil.	com		<del></del> :						_`			
Date: 8/19/201			one.	96-3368		* Please include OGRIC									
							or	) C-1	<del>M</del>						
									•						

District 1

1625 N. French Dr., Hobbs. NM 88240 Phone' (575) 393-6161 Fax: (575) 393-0720 District II

811 S. First St., Artesia, NM 88210 Phone: (575) 748-1283 Fax: (575) 748-9720 District III

1000 Rio Brazos Road, Aztec, NM 87410 Phone: (505) 334-6178 Fax: (505) 334-6170

1220 S. St. Francis Dr., Santa Fe, NM 87505 Phone: (505) 476-3460 Fax: (505) 476-3462

Energy, Minerals & Natural Resources Department 2 1 2019
OIL CONSERVATION DOTATION D

1220 South St. Francis Dr. Santa Fe, NM 87505

Form C-102
Revised August 1, 2011
OISTRICTHATE Copy to annu-

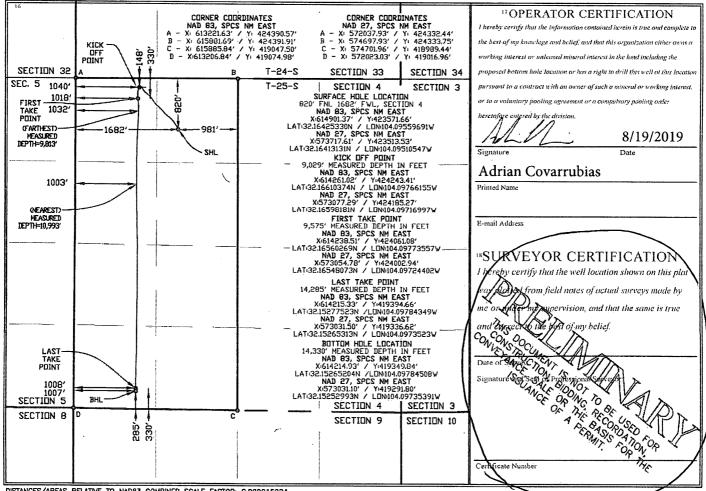
☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

1.	r		<sup>2</sup> Pool Code									
30-0	0-015-45344 98220 PURPLE SAGE, WOLFCAMP (GAS)							AS)				
4 Property C	Code			Property Name								
	RICK DECKARD 4 WA STATE									2H		
<sup>7</sup> OGRID 1	<sup>7</sup> OGRID No. <sup>8</sup> Operator Name								<sup>9</sup> Elevation			
37209	98			MARATHON OIL PERMIAN LLC						3001'		
	<sup>10</sup> Surface Location											
UL or lot no.	Section	Township	Range	Lot ldn	Feet from the	North/South line	/West line	Count				
С	4	4 T25S R28E 820 NORTH 1682 WEST EDDY								EDDY .		
11	<sup>11</sup> Bottom Hole Location If Different From Surface											

UL or lot no Section Township Range Lot Ide Feet from the North/South line Feet from the East/West line County 285 SOUTH 1007 WEST EDDY 3 Joint or Infill <sup>2</sup> Dedicated Acres Consolidation Code <sup>5</sup> Order No 321.12

No allowable will be assigned to this completion untill all interests have been consolidated or a non-standard unit has been approved by the division.



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Inten	t	As Dril	led X										1 2010
API#			] .									AUG 2	1 2019
	015-453			•		, .					unitari	DIPONI NE	TERNACO
	rator Na					1	perty N				บเอแ	rictii-Ai	1
Mar	athon C	Dil Permia	an LLC			Ric	k Deck	ard	4 WA St	ate			2H
													<b></b>
									•				
Kick (	Off Point	(KOP)			*								
UL	Section	Township	Range	Lot	Feet		From N	/S	Feet	Fror	n E/W	County	
С	4	25S	28E		148		N		1040	w	•	Eddy	
Latitu			•		Longitu							NAD	
32.	166103	374	***		-104	.097	76615	5				83	
									·-				,
First <sup>-</sup>	Take Poin	it (FTP)											
			T		,		Т		· <sub>I</sub>	<del></del>			
UL C	Section 4	Township 25S	Range 28E	Lot	Feet 330		From N	/S	Feet 1018	From	n E/W	County	
Latitu	<u> </u>	230	ZUL		Longitu	ıde	IIN		1016	_ v v		Eddy	
	165602	269			1 -		77355	7	83				
								-					
		,											
Last T	Take Poin	t (LTP)											
UL	Section	Township	Range	Lot	Feet	Fro	m N/S	Feet	From	E/W	Coun	ty	
М	4	25S	28E		285	S		100	7 W		EDD	Υ	
Latitu		-00			Longitu		70404	_			NAD		
32.	152775	023			-104	.09	78434	9			83		
						,							
-: الداد	11 41	-1 - <b>6</b> ° - ° - ·	.0.6 .0					Г					
s this	s well the	defining v	vell for the	e Hori:	zontal Sp	oacın	g Unit?						
lc thic	. wall an i	infill well?			٦								
13 (1113	well all i	iiiiii weii:	1	•	_		•						
f infil	ll is yes pl	eáse provi	ide API if a	availat	ole, Oper	rator	Name a	nd v	vell numbe	r for	Defini	ng well fo	or Horizontal
	ng Unit.				-, -,-						_ •		
-			1										
API#													
Onc	rator Nor		<u> </u>			Dro	norty N	·m					Mall Normals
Ope	rator Nar	iie.				ארט	perty Na	ıme:			-		Well Number
										-			

KZ 06/29/2018

•									rei	(ED								
Submit to Approp Two Copies	riate Distri	ct Office				State of Ne						Form C-105						
District I 1625 N. French Dr	., Hobbs, N	M 88240		En		Minerals an				n 1 / O ''	8	Revised April 3, 2017  1. WELL API NO.						
District II 811 S. First St., Ar	tesia, NM	88210			Oi	l Conserva	tion	Div	ງບ isic	n -ai	۸۸	7. Type of Lease						
District III 1000 Rio Brazos R District IV	ld., Aztec, l	NM 87410			12:	20 South S	t. Fi	anci	8	APTESI	HO	Type of Lease  STATE FEE FED/INDIAN						
1220 S. St. Francis						Sama i C, i	11871	913	05			5. Other off to dub bound 110.						
WELL COMPLETION OR RECOMPLETION REPORT AND LOG  4. Reason for filing:										學物學學學學								
	-	Marie (Elle	in the second	<i>U</i> 1 11 .	1 ((2.1	C C	,,			٠,		Lease Name or Unit Agreement Name     RICK DECKARD 4 WA STATE						
										6. Well Number:								
	C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)									2H					•			
7. Type of Completion:  ☑ NEW WELL ☐ WORKOVER ☐ DEEPENING ☐ PLUGBACK ☐ DIFFERENT RESERVOIR										OTHER								
8. Name of Oper	8. Name of Operator Marathon Oil Permian LLC											9. OGRID	3720	98			\	
10. Address of O	perator										-	11. Pool nam						
		555 Sar	Felipe	St., Ho	uston,	TX 77056						PURPLE	E SA	GE; WO	DLFCAN	IP (GA	S)	
12.Location Surface:	Unit Ltr	Sect		Towns	· · · · · · · · · · · · · · · · · · ·	Range	Lot			Feet from	the	N/S Line	Fee	et from th			County	
BH:	C M		4	<del>                                     </del>	5S 5S	28E	<b> </b>			820		N	-	1682		<u>W</u>	EDDY	
13. Date Spudde		ate T.D. R		1		28E Released			16.	285 Date Comp	leted	(Ready to Pro	1	1007	!	W tions (DF	EDDY and RKB,	
4/2/2019 18. Total Measur	rod Donth	6/6/20	19	100	Non Da	6/9/2019					7/	13/2019			RT, GR,	etc.)	3001' GL	
1	4330' / 9	9594'		Ι.		ck Measured Dep	ptn '	<u> </u>	20.	was Direc	Ye	l Survey Made 98	·Y 	21. 15		ic and Ot	ther Logs Run	
22. Producing Interval(s), of this completion - Top, Botton, Name 9634' - 14233'; WOLFCAMP																		
CASING RECORD (Report all strings set in well)  CASING SIZE WEIGHT LB/FT. DEPTH SET HOLE SIZE CEMENTING RECORD AMOUNT PULLED																		
13 3/8"			1.5 / J55								CEMENTING RECORD AMOUNT PULLED 615							
9 5/8"			6 / J55							770								
5 1/2"		20	) / P110	<u> </u>		14291'				3 3/4"		28	340					
												'	_		1			
SIZE	TOP		BO	ГТОМ	LINI	ER RECORD SACKS CEM	FNT	LSCE	REEN		25. SIZ			NG RE		PACKI	EDCET	
						3.10.13 6.5.11			CODI		312		Y	27 111 51		TACKI	EK SE I	
26. Perforation	record (ii	nterval siz	e and nu	nher)	······································			27	ACI	n const	ED.	CTUDE C	ENAID	NT COL	IEE/ZE	ETC		
9634' - 1423	•		•					DEF	TH	NTERVAL		ACTURE, CEMENT, SQUEEZE, ETC. AMOUNT AND KIND MATERIAL USED						
							1	963	4' -	14233'	$\mathcal{L}$	11,429,887 lbs - 40/70; 100 Mesh 6,741 gal - 15% HCl Acid						
							ζ,	abla		$-\!\!/$		0,741 gai	- 157	O ITCI A	Ciu		,	
28.			1							TION								
Date First Produc	4/2019		Product	ion Metl	nod <i>(Fla</i>	owing, gas lift, pa Flowir		ıg - Siz	e and	l type pump	)	Well Statu	s (Pro		<i>u-in)</i> Producin			
Date of Test		Tested	Cho	oke Size		Prod'n For	9	Oil -	- Bbl		Gas	- MCF	W	/ater - Bb			il Ratio	
8/7/2019		24		64		Test Period			16	36		3522		355				
Flow Tubing Press.	Casin	g Pressure	1	culated 2	24-	Oil - Bbl.		<del>'                                    </del>	Gas -	MCF	\   	Water - Bbl.		Oil Gi	ravity - Al	PI - (Cori	r.)	
29. Disposition o	f Gas (So	875		our Rate  onted. etc.)  30. Test Witnessed By														
sold		a. usea joi	juei, tem	iea. eic. <i>j</i>									30.	iest win	iesseu by			
31. List Attachmo	ents			-					121									
32. If a temporary	y pit was i	used at the	well, atta	ch a plat	with the	e location of the	temp	orary p	it.				33. I	Rig Relea	se Date:		-	
34. If an on-site b	ourial was	used at the	well, rep	ort the e	xact loc		ite bu	rial:										
I hereby certij	fy that ti	he inforn	iation s	hown c	n both	Latitude a sides of this	forn	ı is tr	ue a	ınd comp	lete	Longitude to the best of	of m	knowle	edge and	NAI d belief	D83	
Signature	11	11	•		· F	Printed Name Adria						TR - Techn			a= vt		8/19/2019	
E-mail Addre	ss acova	arrubias@	 @marath	nonoil.c	com											-		

## **INSTRUCTIONS**

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

#### INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Souther	astern New Mexico	Northwestern New Mexico					
T. Anhy	T. Canyon_	T. Ojo Alamo	T. Penn A"				
T. Salt	T. Strawn	T. Kirtland	T. Penn. "B"				
B. Salt	T. Atoka	T. Fruitland	T. Penn. "C"				
T. Yates	T. Miss	T. Pictured Cliffs	T. Penn. "D"				
T. 7 Rivers	T. Devonian	T. Cliff House	T. Leadville				
T. Queen	T. Silurian_	T. Menefee	T. Madison				
T. Grayburg	T. Montoya	T. Point Lookout	T. Elbert				
T. San Andres	T. Simpson	T. Mancos	T. McCracken_				
T. Glorieta	T. McKee	T. Gallup	T. Ignacio Otzte				
T. Paddock	T. Ellenburger	Base Greenhorn_	T.Granite				
T. Blinebry	T. Gr. Wash	T. Dakota					
T.Tubb	T. Delaware Sand	T. Morrison					
T. Drinkard	T. Bone Springs	T.Todilto					
T. Abo	T.	T: Entrada					
T. Wolfcamp	T	T. Wingate					
T. Penn_	T	T. Chinle					
T. Cisco (Bough C)	T.	T. Permian					
			OIL OR GAS				

			SAN	DS OR ZONE
No. 1, from	to		to	
		No. 4, from		
,		RTANT WATER SANDS		
Include data on rate of	f water inflow and elevation to v	which water rose in hole.		
No. 1, from	to	feet		
No. 2, from	to	feet		
No. 3, from	to	feet		
	LITHOLOGY REC	CORD (Attach additional sheet i	f necessary)	

From	То	Thickness In Feet	Lithology	From	То	Thickness In Feet	Lithology
							·
	-						
***			•				
	,	·	,				
	'						

## **Geological Tops**

## Rick Deckard 4 WA State 2H

Surface	0
Salado	651
Castile	847
Base Salt	2398
Lamar	2498
Delaware Sands (Bell Canyon)	2529
Cherry Canyon	3354
Brushy Canyon	4536
Bone Spring	6143
Wolfcamp	9349