Michelle Lujan Grisham Governor

Sarah Cottrell Propst Cabinet Secretary

Todd E. Leahy, JD, PhD Deputy Secretary Adrienne Sandoval, Division Director Oil Conservation Division



Notice of C-104 Denial and Request for Information

OCD denies your C-104 – *Request for Allowable and Authorization to Transport* because it is incomplete or conflicts with other information provided to OCD.

The sale or transport of product without a C-104 approved by OCD violates the Oil and Gas Act and the implementing rules, including 19.15.7.15 and 19.15.16.19 NMAC.

To avoid an enforcement action, you must submit the indicated information no later than 30 days after receipt of this notice.

Test Allowable, New Well) and Recompleted Well AMENO C-104 30-015-45262 C-103 (or BLM equivalent) for all casing strings *FEDERAL WELLS. (Amend forms) Spud Notice NEED APPROVED SUN TRIES Surface Casing FROM BLM. Intermediate Casing (if applicable) Additional Intermediate Casing (if applicable) Production Casing or Liner Applicable Order (NSL, NSP, Other _____ Deviation Survey for Vertical Wells □ Directional Survey □ C-102 (As-Drilled Plat for Horizontal Well) New Well and Recompleted Well Only C-103 Completion Sundry (or BLM equivalent) Approved BLM COPY C-105 Completion Report (or BLM equivalent) APPY OVED BUM COP/ All Logs Run on Well If you have any questions please contact the local OCD District Office

1625 N. French Dr., Hob	obs, NM 8824	⁰ Fi		lew Mexico & Natural Resour	ces	مرت کا لار ا	Form C-10 Revised August 1, 20	
<u>District II</u> 311 S. First St., Artesia, District III	NM 88210				sedmi	20 fe 2019	ppropriate District Offi	
1000 Rio Brazos Rd., Az	ztec, NM 8741	10		ation Division St. Francis Dr.	0E1			
<u>District IV</u> 1220 S. St. Francis Dr., S			Santa Fe,	NM 87505	DISTRICTI	ARIESINUS	AMENDED REPOR	
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TAP ROCK OPERA	TING, LLC					37204		
602 PARK POINT I GOLDEN, CO 8040)			³ Reason for I NW	Filing Code/ Ef	fective Date	
⁴ API Number 30-015-45262		ool Name	WOLFCAMP		I <u>-</u>	⁶ Pool Cod 98220	e	
⁷ Property Code	8 P	roperty Nam	le			⁹ Well Nun	nber	
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A 34		29E	- 200'	North	1170'	East	Eddy	
² Lse Code ¹³ Pro	ducing Method Code F	I ¹⁴ Gas Co Da 4/1/2	te	ermit Number	C-129 Effective	Date ¹⁷ C	C-129 Expiration Date	
III. Oil and G	-	orters						
¹⁸ Transporter OGRID				porter Name Address			²⁰ O/G/W	
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Submit To Appropr Two Copies	iate Distric	뗾	OILC	ONSER	1979	State of New	Mexic	co							Fo	rm C-10	
Submit To Appropriate District Office OIL CONSERVATION Two Copies ARTESIA DISTRICT District I ARTESIA DISTRICT 1625 N. French Dr. Hobbs, NM 88240							ources) Sama Mina (Million and American	1115 August 10	11.000.00.000.000.000.000.000.000.0000.0000	Re	vised	April 3, 20			
District II $\Gamma T = 0.77$ 2019								÷	1. WELL API NO.								
811 S. First St., Art	csia, NM 8	8210				l Conservation	n Divi	isio	ń		30-015-45262						
District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505 RECEIVED 1220 S. St. Francis Dr., Santa Fe, NM 87505										2: Type of Lease							
District IV		г	V and R	ECEIV	ED 12	Sente Fe NIM	10750	3.01	•		STATE FEE FED/INDIAN						
1220 S. St. Francis	Dr., Santa	rc, N	M 8/303 1 1			Sailla PE, INIV	10/30	55			322450						
						ETION REPC					J22+30		7. m. 3.				
4. Reason for fili		ر چي ميري د چي ميري							LOO		5. Lease Name or Unit Agreement Name						
								Cypress 34 23S		irectiic	air rian	nc					
COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only).								6. Well Number:									
	HRFAT	TAC	HMENT	(Fill in boy	ec #1 thr	ough #9; #15 Date R	in Palan	and a	nd #27 and	10-	#236H						
						rdance with 19,15,17				01							
7. Type of Com	etion:	No. and an	- 105 . U. 1944		a viter permit	ann a chairte an ann a s	21.0 <u>22.796</u> .02.779.					· · · · · · · · · · · · · · · · · · ·		····			
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31. List Attachme	ents								·····						·····		
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I hereby certify that the information shown on both sides of this form is true and complete to the best of my know	vledge and belief
Signature John Masenheimer Title: Operations Technician	Date: 6/25/19
E-mail Address jmasenheimer@taprk.com	in the second
	The second s

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern N	New Mexico	Northwestern New Mexico					
Formation Name	Depth (TVD)	T. Ojo Alamo	T. Penn A"				
Cherry Canyon	4065	T. Kirtland	T. Penn. "B"				
Brushy Canyon	5287	T. Fruitland	.T. Penn. "C"				
Bone Springs	6891	T.Pictured Cliffs	T. Penn. "D"				
Upper Avalon	6979	T. Cliff House	T. Leadville				
Middle Avalon	7338	T. Menefee	T. Madison				
Lower Avalon	7791	T. Point Lookout	T. Elbert				
1st Bone Spring Sand	7913	T. Mancos	T. McCracken				
2nd Bone Spring Carb	8175	T Gallup	T. Ignacio Otzte				
2nd Bone Spring Sand	8537	Base Greenhorn	T.Granite				
3rd Bone Spring Carb	9033	T. Dakota	a a ann ann ann ann ann ann ann ann ann				
3rd Bone Spring Sand	9838	T. Morrison					
3rd Bone Spring W Sand	10119	T.Todilto					
Wolfcamp A	10170	T. Entrada					
Wolfcamp A Y Sand	10273	T. Wingate					
Wolfcamp A Fat	10376	T. Chinle	i niifiinaan Xillinoo oo oo oo				
Wolfcamp B	10518	T. Permian					
Wolfcamp B2	11266						
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OIL OR GAS SANDS OR ZONES

No 1, from.....

No. 3, from.....
 No. 1, from.....to
 No. 3, from......to

 No. 2, from.....to
 No. 4, from......to

IMPORTANT WATER SANDS Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from......feet

No. 2, from......feet.....

No. 3, from......feet

LITHOLOGY RECORD (Attach additional sheet if necessary)

From		hickness In Feet	Lithology		From	To Thic	kness Feet	Lithology	
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