Michelle Lujan Grisham Governor

Sarah Cottrell Propst Cabinet Secretary

Todd E. Leahy, JD, PhD Deputy Secretary Adrienne Sandoval, Division Director Oil Conservation Division



## Notice of C-104 Denial and Request for Information

OCD denies your C-104 – *Request for Allowable and Authorization to Transport* because it is incomplete or conflicts with other information provided to OCD.

The sale or transport of product without a C-104 approved by OCD violates the Oil and Gas Act and the implementing rules, including 19.15.7.15 and 19.15.16.19 NMAC.

To avoid an enforcement action, you must submit the indicated information no later than 30 days after receipt of this notice.

## Test Allowable, New Well) and Recompleted Well AMENO C-104 30-015-45262 C-103 (or BLM equivalent) for all casing strings \*FEDERAL WELLS. (Amend forms) Spud Notice NEED APPROVED SUN TRIES Surface Casing FROM BLM. Intermediate Casing (if applicable) Additional Intermediate Casing (if applicable) Production Casing or Liner Applicable Order (NSL, NSP, Other \_\_\_\_\_ Deviation Survey for Vertical Wells □ Directional Survey □ C-102 (As-Drilled Plat for Horizontal Well) New Well and Recompleted Well Only C-103 Completion Sundry (or BLM equivalent) Approved BLM COPY C-105 Completion Report (or BLM equivalent) APPY OVED BUM COP/ All Logs Run on Well If you have any questions please contact the local OCD District Office

| 1625 N. French Dr., Hob  | obs, NM 8824  | <sup>0</sup> Fi  |  | lew Mexico<br>& Natural Resour   | ces  | مرت کا لار<br>ا  | Form C-10<br>Revised August 1, 20   |  |
|--|---|--|--|--|--|--|---|--|
| <u>District II</u><br>311 S. First St., Artesia,<br>District III   | NM 88210  |  |  |  | sedmi  | 20 fe 2019   | ppropriate District Offi  |  |
| 1000 Rio Brazos Rd., Az  | ztec, NM 8741   | 10   |  | ation Division<br>St. Francis Dr.  | 0E1  |  |   |  |
| <u>District IV</u><br>1220 S. St. Francis Dr., S   |   |  | Santa Fe,  | NM 87505   | DISTRICTI  | ARIESINUS  | AMENDED REPOR   |  |
| I.<br><sup>1</sup> Operator name an  |   | UEST FO  | R ALLOWABL   | E AND AUTHO  | PRIZATION<br><sup>2</sup> OGRID Nur  | TO TRAN  | SPORT   |  |
| TAP ROCK OPERA   | TING, LLC   |  |  |  |  | 37204  |   |  |
| 602 PARK POINT I<br>GOLDEN, CO 8040  |   | )  |  |  | <sup>3</sup> Reason for I<br>NW  | Filing Code/ Ef  | fective Date  |  |
| <sup>4</sup> API Number<br>30-015-45262  |   | ool Name   | WOLFCAMP   |  | <b>I</b> <u>-</u> | <sup>6</sup> Pool Cod<br>98220   | e   |  |
| <sup>7</sup> Property Code   | 8 P   | roperty Nam  | le   |  |  | <sup>9</sup> Well Nun  | nber  |  |
| 322450<br>II. <sup>10</sup> Surface  |   | PRESS 34 2.  | 3S29E3434  | · · · · · · · · · · · · · · · · · · ·  |  | 236H   | · ·   |  |
| UI or lot no. Sectio   | on Townsh   |  |  | he North/South Line  | Feet from the  | East/West lin  | ie County   |  |
| A 3  | 248   | 29E  | - 2100'  | North  | 1032'  | East   | Eddy  |  |
| UL or lot no. Sectio   | Hole Loca   |  | Lot Idn Feet from t  | he North/South line  | Feet from the  | East/West lin  | e County  |  |
| A 34   |   | 29E  | - 200'   | North  | 1170'  | East   | Eddy  |  |
| <sup>2</sup> Lse Code <sup>13</sup> Pro  | ducing Method<br>Code<br>F  | I <sup>14</sup> Gas Co<br>Da<br>4/1/2  | te   | ermit Number   | C-129 Effective  | Date <sup>17</sup> C   | C-129 Expiration Date   |  |
| III. Oil and G   | -   | orters   |  |  |  |  |   |  |
| <sup>18</sup> Transporter<br>OGRID   |   |  |  | porter Name<br>Address   |  |  | <sup>20</sup> O/G/W   |  |
| John P   | Н   | IOLLY FRO  | NTIER REFINING A   | AND MARKETING  | COMPANY, LL  | C  |   |  |
| 33479  |   |  | 1602   | BOX 1600<br>W MAIN   |  |  | 0   |  |
| 1. T. M.   |   |  | ARTESIA, 1   | NM 88211-1600  |  |  | and the second second second  |  |
| 704047   |   |  |  | ERGY GROUP<br>ON ST, SUITE 800   |  |  | G   |  |
|  |   |  | JIO MCKINA   |  |  |  | it states in the second se  |  |
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|  |   |  |  |  |  |  |   |  |
| IV. Well Com   | pletio <del>n D</del> a   | ata  |  | $\sim$ $^{?}$  |  |  |   |  |
| IV. Well Com<br><sup>21</sup> Spud Date<br>11/21/2018  | 22 Read   | dy Date  | <sup>23</sup> TD<br>10415'/15996'  | 24 PBTD ?  | <sup>25</sup> Perforat   |  | <sup>26</sup> DHC, MC   |  |
| <sup>21</sup> Spud Date<br>11/21/2018  | 22 Read<br>4/2/2  | dy Date<br>2019  | 10415'/15996'  | N/A  | 11224'-15  | 863'   |   |  |
| <sup>21</sup> Spud Date  | 22 Read<br>4/2/2  | dy Date<br>2019<br><sup>28</sup> Casing  |  |  | 11224'-15  | 863'   | <sup>26</sup> DHC, MC<br>acks Cement<br>315   |  |
| <sup>21</sup> Spud Date<br>11/21/2018<br><sup>27</sup> Hole Size<br>17.5"  | 22 Read<br>4/2/2  | dy Date<br>2019<br><sup>28</sup> Casing<br>1   | 10415'/15996'<br>& Tubing Size<br>3-3/8"   | N/A<br>29 Depth S<br>422'  | 11224'-15  | 863'   | acks Cement<br>315  |  |
| <sup>21</sup> Spud Date<br>11/21/2018<br><sup>27</sup> Hole Size<br>17.5"<br>12-1/4"   | 22 Read<br>4/2/2  | dy Date<br>2019<br><sup>28</sup> Casing<br>1   | 10415 <sup>1</sup> /15996 <sup>1</sup><br>& Tubing Size<br>3-3/8"<br>9-5/8"  | N/A<br>29 Depth S<br>422'<br>3255'   | 11224'-15  | 863'   | acks Cement<br>315<br>915   |  |
| <sup>21</sup> Spud Date<br>11/21/2018<br><sup>27</sup> Hole Size<br>17.5"  | 22 Read<br>4/2/2  | dy Date<br>2019<br><sup>28</sup> Casing<br>1   | 10415'/15996'<br>& Tubing Size<br>3-3/8"   | N/A<br>29 Depth S<br>422'  | 11224'-15  | 863'   | acks Cement<br>315  |  |
| <sup>21</sup> Spud Date<br>11/21/2018<br><sup>27</sup> Hole Size<br>17.5"<br>12-1/4"   | 22 Read<br>4/2/2  | dy Date<br>2019<br><sup>28</sup> Casing  | 10415 <sup>1</sup> /15996 <sup>1</sup><br>& Tubing Size<br>3-3/8"<br>9-5/8"  | N/A<br>29 Depth S<br>422'<br>3255'   | 11224'-15  | 863'   | acks Cement<br>315<br>915   |  |
| <sup>21</sup> Spud Date<br>11/21/2018<br><sup>27</sup> Hole Size<br>17.5"<br>12-1/4"<br>8-3/4"   | 22 Read<br>4/2/2  | dy Date<br>2019<br><sup>28</sup> Casing  | 10415'/15996'<br>& Tubing Size<br>3-3/8"<br>9-5/8"<br>7-5/8"   | N/A<br>29 Depth S<br>422'<br>3255'   | 11224'-15  | 863'   | acks Cement<br>315<br>915   |  |
| <sup>21</sup> Spud Date<br>11/21/2018<br><sup>27</sup> Hole Size<br>17.5"<br>12-1/4"<br>8-3/4"<br>6-3/4"<br>V. Well Test D   | 22 Reac<br>4/2/2  | dy Date<br>2019<br><sup>28</sup> Casing  | 10415'/15996'<br>& Tubing Size<br>3-3/8"<br>9-5/8"<br>7-5/8"<br>5-1/2"<br>5"   | N/A<br>29 Depth S<br>422'<br>3255'<br>10408'<br>15996'   | et   | 863' <u>30</u> Si  | acks Cement<br>315<br>915<br>470<br>1170  |  |
| <sup>21</sup> Spud Date<br>11/21/2018<br><sup>27</sup> Hole Size<br>17.5"<br>12-1/4"<br>8-3/4"<br>6-3/4"<br>6-3/4"<br>V. Well Test D<br><sup>31</sup> Date New Oil<br>4/2/19   | 22 Read<br>4/2/2  | dy Date<br>2019<br><sup>28</sup> Casing<br>1<br>1<br>1<br>1<br>1<br>1<br>1<br>1<br>1<br>1<br>1<br>1<br>1<br>1<br>1<br>1<br>1<br>1<br>1                               | 10415'/15996'<br>& Tubing Size<br>3-3/8"<br>9-5/8"<br>7-5/8"<br>5-1/2"   | N/A           29 Depth S           422'           3255'           10408'           15996'           34 Test Leng           24hrs   | et   | 863'   | acks Cement<br>315<br>915<br>470  |  |
| <sup>21</sup> Spud Date<br>11/21/2018<br><sup>27</sup> Hole Size<br>17.5"<br>12-1/4"<br>8-3/4"<br>6-3/4"<br><b>V. Well Test D</b><br><sup>31</sup> Date New Oil  | 22 Read<br>4/2/2  | dy Date<br>2019<br><sup>28</sup> Casing<br>1   | 10415'/15996'<br>& Tubing Size<br>3-3/8"<br>9-5/8"<br>7-5/8"<br>5-1/2"<br>5"<br><sup>33</sup> Test Date  | N/A<br>29 Depth S<br>422'<br>3255'<br>10408'<br>15996'<br><sup>34</sup> Test Leng  | et   | 863'<br><sup>30</sup> Sa<br>og. Pressure   | acks Cement<br>315<br>915<br>470<br>1170<br><sup>36</sup> Csg. Pressure   |  |
| <sup>21</sup> Spud Date<br>11/21/2018<br><sup>27</sup> Hole Size<br>17.5"<br>12-1/4"<br>8-3/4"<br>6-3/4"<br>V. Well Test D<br><sup>31</sup> Date New Oil<br>4/2/19<br><sup>37</sup> Choke Size   | 22 Read<br>4/2/2  | dy Date<br>2019<br><sup>28</sup> Casing<br>1<br>1<br>1<br>1<br>1<br>1<br>1<br>1<br>1<br>1<br>1<br>1<br>1<br>1<br>1<br>1<br>1<br>1<br>1                               | 10415'/15996'         & Tubing Size         3-3/8"         9-5/8"         7-5/8"         5-1/2"         5" <sup>33</sup> Test Date         4/4/19 <sup>39</sup> Water         3899         ervation Division have                                  | N/A           29 Depth S           422'           3255'           10408'           15996'           34 Test Leng           24hrs           40 Gas           1603   | et   | 863'<br><sup>30</sup> Sa<br>og. Pressure<br>0  | acks Cement           315           915           470           1170 <sup>36</sup> Csg. Pressure<br>3800 <sup>41</sup> Test Method<br>F                   |  |
| <sup>21</sup> Spud Date<br>11/21/2018<br><sup>27</sup> Hole Size<br>17.5"<br>12-1/4"<br>8-3/4"<br>6-3/4"<br><b>V. Well Test D</b><br><sup>31</sup> Date New Oil<br>4/2/19<br><sup>37</sup> Choke Size  | Data<br><sup>22</sup> Read<br>4/2/2<br>Data<br><sup>32</sup> Gas Del<br>4/2<br><sup>38</sup> Gas Del<br>4/2<br><sup>38</sup> Gas Del<br>4/2<br><sup>38</sup> Gas Del<br>4/2<br><sup>38</sup> Gas Del<br>4/2<br><sup>38</sup> Gas Del<br><sup>31</sup> Gas Del<br><sup>32</sup> Gas Del<br><sup>32</sup> Gas Del<br><sup>32</sup> Gas Del<br><sup>34</sup> Gas Del<br><sup>35</sup> Gas Del<br><sup>36</sup> Gas Del<br><sup>36</sup> Gas Del<br><sup>37</sup> Gas Del<br><sup>38</sup> | dy Date<br>2019<br><sup>28</sup> Casing<br>1<br>28 Casing<br>1<br>1<br>1<br>1<br>1<br>1<br>1<br>1<br>1<br>1<br>1<br>1<br>1<br>1<br>1<br>1<br>1<br>1<br>1             | 10415'/15996'         & Tubing Size         3-3/8"         9-5/8"         7-5/8"         5-1/2"         5" <sup>33</sup> Test Date         4/4/19 <sup>39</sup> Water         3899         ervation Division have         yen above is true and    | N/A           29 Depth S           422'           3255'           10408'           15996'           34 Test Leng           24hrs           40 Gas           1603   | th 35 Th   | 863'<br><sup>30</sup> Sa<br>bg. Pressure<br>0  | acks Cement           315           915           470           1170 <sup>36</sup> Csg. Pressure<br>3800 <sup>41</sup> Test Method<br>F                   |  |
| <sup>21</sup> Spud Date<br>11/21/2018<br><sup>27</sup> Hole Size<br>17.5"<br>12-1/4"<br>8-3/4"<br>6-3/4"<br>V. Well Test D<br><sup>31</sup> Date New Oil<br>4/2/19<br><sup>37</sup> Choke Size   | Data<br><sup>22</sup> Read<br>4/2/2<br>Data<br><sup>32</sup> Gas Del<br>4/2<br><sup>38</sup> Gas Del<br>4/2<br><sup>38</sup> Gas Del<br>4/2<br><sup>38</sup> Gas Del<br>4/2<br><sup>38</sup> Gas Del<br>4/2<br><sup>38</sup> Gas Del<br><sup>31</sup> Gas Del<br><sup>32</sup> Gas Del<br><sup>32</sup> Gas Del<br><sup>32</sup> Gas Del<br><sup>34</sup> Gas Del<br><sup>35</sup> Gas Del<br><sup>36</sup> Gas Del<br><sup>36</sup> Gas Del<br><sup>37</sup> Gas Del<br><sup>38</sup> | dy Date<br>2019<br><sup>28</sup> Casing<br>1<br>28 Casing<br>1<br>1<br>1<br>1<br>1<br>1<br>1<br>1<br>1<br>1<br>1<br>1<br>1<br>1<br>1<br>1<br>1<br>1<br>1             | 10415'/15996'         & Tubing Size         3-3/8"         9-5/8"         7-5/8"         5-1/2"         5" <sup>33</sup> Test Date         4/4/19 <sup>39</sup> Water         3899         ervation Division have         yen above is true and    | N/A           29 Depth S           422'           3255'           10408'           15996'           34 Test Leng           24hrs           40 Gas           1603           Approve.                                | th <sup>35</sup> Th  | 863'<br><sup>30</sup> Si<br><sup>30</sup> Si<br><sup>30</sup> Si<br><sup>30</sup> Si<br><sup>30</sup> Si<br><sup>30</sup> Si<br><sup>30</sup> Si | acks Cement           315           915           470           1170 <sup>36</sup> Csg. Pressure<br>3800 <sup>41</sup> Test Method<br>F           ION     |  |
| <sup>21</sup> Spud Date<br>11/21/2018<br><sup>27</sup> Hole Size<br>17.5"<br>12-1/4"<br>8-3/4"<br>6-3/4"<br><b>V. Well Test D</b><br><sup>31</sup> Date New Oil<br>4/2/19<br><sup>37</sup> Choke Size  | Data<br>22 Read<br>4/2/2<br>242<br>242<br>242<br>242<br>242<br>242<br>2   | dy Date<br>2019<br><sup>28</sup> Casing<br>1<br><sup>28</sup> Casing<br>1<br>1<br>1<br>1<br>1<br>1<br>1<br>1<br>1<br>1<br>1<br>1<br>1<br>1<br>1<br>1<br>1<br>1<br>1  | 10415'/15996'         & Tubing Size         3-3/8"         9-5/8"         7-5/8"         5-1/2"         5" <sup>33</sup> Test Date         4/4/19 <sup>39</sup> Water         3899         ervation Division have         yen above is true and    | N/A           29 Depth S           422'           3255'           10408'           15996'           34 Test Leng           24hrs           40 Gas           1603           Approve.                                | th 35 Th   | 863'<br><sup>30</sup> Si<br><sup>30</sup> Si<br><sup>30</sup> Si<br><sup>30</sup> Si<br><sup>30</sup> Si<br><sup>30</sup> Si<br><sup>30</sup> Si | acks Cement           315           915           470           1170 <sup>36</sup> Csg. Pressure<br>3800 <sup>41</sup> Test Method<br>F           ION     |  |
| <sup>21</sup> Spud Date<br>11/21/2018<br><sup>27</sup> Hole Size<br>17.5"<br>12-1/4"<br>8-3/4"<br>6-3/4"<br>6-3/4"<br>V. Well Test D<br><sup>31</sup> Date New Oil<br>4/2/19<br><sup>37</sup> Choke Size<br><sup>37</sup> Choke Size<br><sup>37</sup> Choke Size<br><sup>39</sup> I hereby certify that<br>been complied with ar<br>complete to the best o<br>Signature: Mut   | 22 Read<br>4/2/2  | dy Date<br>2019<br><sup>28</sup> Casing<br>1<br><sup>28</sup> Casing<br>1<br>1<br>1<br>1<br>1<br>1<br>1<br>1<br>1<br>1<br>1<br>1<br>1<br>1<br>1<br>1<br>1<br>1<br>1  | 10415'/15996'         & Tubing Size         3-3/8"         9-5/8"         7-5/8"         5-1/2"         5" <sup>33</sup> Test Date         4/4/19 <sup>39</sup> Water         3899         ervation Division have         yen above is true and    | N/A           29 Depth S           422'           3255'           10408'           15996'           34 Test Leng           24hrs           40 Gas           1603           Approve.                                | th <sup>35</sup> Th  | 863'<br><sup>30</sup> Si<br><sup>30</sup> Si<br><sup>30</sup> Si<br><sup>30</sup> Si<br><sup>30</sup> Si<br><sup>30</sup> Si<br><sup>30</sup> Si | acks Cement           315           915           470           1170 <sup>36</sup> Csg. Pressure<br>3800 <sup>41</sup> Test Method<br>F           ION     |  |
| <sup>21</sup> Spud Date<br>11/21/2018<br><sup>27</sup> Hole Size<br>17.5"<br>12-1/4"<br>8-3/4"<br>6-3/4"<br><b>V. Well Test D</b><br><sup>31</sup> Date New Oil<br>4/2/19<br><sup>37</sup> Choke Size<br><sup>32</sup> 1 hereby certify that<br>been complied with ar<br>complete to the best o<br>Signature: MMT  | 22 Read<br>4/2/2  | dy Date<br>2019<br><sup>28</sup> Casing<br>1<br><sup>28</sup> Casing<br>1<br>1<br>1<br>1<br>1<br>1<br>1<br>1<br>1<br>1<br>1<br>1<br>1<br>1<br>1<br>1<br>1<br>1<br>1  | 10415'/15996'         & Tubing Size         3-3/8"         9-5/8"         7-5/8"         5-1/2"         5" <sup>33</sup> Test Date         4/4/19 <sup>39</sup> Water         3899         ervation Division have         ren above is true and f. | N/A           29 Depth S           422'           3255'           10408'           15996'           34 Test Leng           24hrs           40 Gas           1603           Approve.           Title:           See | th <sup>35</sup> Th<br>OIL CONSERV<br>DE<br>Attache  | 863'<br>30 Si<br>30 Si<br>30 Si<br>30 Si<br>30 Si<br>Si<br>Si<br>Si<br>Si<br>Si<br>Si<br>Si<br>Si<br>Si  | acks Cement         315         915         470         1170 <sup>36</sup> Csg. Pressure<br>3800 <sup>41</sup> Test Method<br>F         ION         Sheet |  |
| <sup>21</sup> Spud Date<br>11/21/2018 <sup>27</sup> Hole Size 17.5" 12-1/4" 8-3/4" 6-3/4" 6-3/4" 6-3/4" 6-3/4" 6-3/4" 8-3/4" 6-3/4" 6-3/4" 12-1/4" 8-3/4" 6-3/4" 6-3/4" 6-3/4" 12-1/4" 8-3/4" 6-3/4" 6-3/4" 6-3/4" 12-1/4" 8-3/4" 6-3/4" 6-3/4" 6-3/4" 6-3/4" 6-3/4" 12-1/4" 8-3/4" 6-3/4" 6-3/4" 6-3/4" 6-3/4" 6-3/4" 12-1/4" 8-3/4" 6-3/4" 6-3/4" 6-3/4" 12-1/4" 8-3/4" 6-3/4" 6-3/4" 6-3/4" 6-3/4" 70 Neell Test D 31 Date New Oil 4/2/19 32 Choke Size 12 I hereby certify that been complied with ar complete to the best of Signature: Printed name: Matt Finted name: Matt Fintel name: Operations | 22 Read<br>4/2/2<br>4/2/2<br>Data<br>32 Gas Del<br>4/2<br>38<br>45<br>the rules of<br>nd that the in<br>f my knowle<br>thew Shur<br>thew Shur<br>thew Shur<br>thew Shur   | ty Date<br>2019<br>28 Casing<br>1<br>28 Casing<br>1<br>1<br>28 Casing<br>1<br>1<br>1<br>1<br>1<br>1<br>1<br>1<br>1<br>1<br>1<br>1<br>1<br>1<br>1<br>1<br>1<br>1<br>1 | 10415'/15996'         & Tubing Size         3-3/8"         9-5/8"         7-5/8"         5-1/2"         5" <sup>33</sup> Test Date         4/4/19 <sup>39</sup> Water         3899         ervation Division have         ren above is true and f. | N/A           29 Depth S           422'           3255'           10408'           15996'           34 Test Leng           24hrs           40 Gas           1603           Approve.           Title:           See | th <sup>35</sup> Th<br>OIL CONSERV<br>DE<br>Attache  | 863'<br>30 Si<br>30 Si<br>30 Si<br>30 Si<br>30 Si<br>Si<br>Si<br>Si<br>Si<br>Si<br>Si<br>Si<br>Si<br>Si  | acks Cement           315           915           470           1170 <sup>36</sup> Csg. Pressure<br>3800 <sup>41</sup> Test Method<br>F           ION     |  |

| Million and the second s | . S. 11   |   |                                       |                    | MATI   | OM   |  |  |   |  |   | 11 1000000 A                          |  |                          |  | Armath                                    |  |
|---|---|---|---------------------------------------|--------------------|--|--|--|--|---|--|---|---------------------------------------|--|--------------------------|--|---|--|
| Submit To Appropr<br>Two Copies   | iate Distric  | 뗾   | OILC                                  | ONSER              | 1979   | State of New   | Mexic  | co                                     |   |  |   |                                       |  |                          | Fo                                     | rm C-10                                   |  |
| Submit To Appropriate District Office OIL CONSERVATION<br>Two Copies ARTESIA DISTRICT<br>District I ARTESIA DISTRICT<br>1625 N. French Dr. Hobbs, NM 88240  |   |   |                                       |                    |  |  | ources   |  | )<br>Sama Mina (Million and American                  | 1115 August 10                                       | 11.000.00.000.000.000.000.000.000.0000.0000       | Re                                    | vised  | April 3, 20              |  |   |  |
| District II $\Gamma T = 0.77$ 2019  |   |   |                                       |                    |  |  |  | ÷                                      | 1. WELL API NO.                                       |  |   |                                       |  |                          |  |   |  |
| 811 S. First St., Art   | csia, NM 8  | 8210  |                                       |                    |  | l Conservation   | n Divi   | isio                                   | ń   |  | 30-015-45262                                      |                                       |  |                          |  |   |  |
| District III<br>1000 Rio Brazos Rd., Aztec, NM 87410<br>District IV<br>1220 S. St. Francis Dr., Santa Fe, NM 87505 RECEIVED<br>1220 S. St. Francis Dr., Santa Fe, NM 87505  |   |   |                                       |                    |  |  |  |  |   | 2: Type of Lease                                     |   |                                       |  |                          |  |   |  |
| District IV   |   | г   | V and R                               | ECEIV              | ED 12  | Sente Fe NIM   | 10750  | 3.01                                   | •   |  | STATE FEE FED/INDIAN                              |                                       |  |                          |  |   |  |
| 1220 S. St. Francis   | Dr., Santa  | rc, N   | M 8/303 1 1                           |                    |  | Sailla PE, INIV  | 10/30  | 55                                     |   |  | 322450  |                                       |  |                          |  |   |  |
|   |   |   |                                       |                    |  | ETION REPC   |  |  |   |  | J22+30  |                                       | 7. m. 3.                                       |                          |  |   |  |
| 4. Reason for fili  |   | ر چي ميري<br>د چي ميري  |                                       |                    |  |  |  |  | LOO   |  | 5. Lease Name or Unit Agreement Name              |                                       |  |                          |  |   |  |
|   |   |   |                                       |                    |  |  |  | Cypress 34 23S                         |   | irectiic   | air rian  | nc                                    |  |                          |  |   |  |
| COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only).  |   |   |                                       |                    |  |  |  | 6. Well Number:                        |   |  |   |                                       |  |                          |  |   |  |
|   | HRFAT   | TAC   | HMENT                                 | (Fill in boy       | ec #1 thr  | ough #9; #15 Date R  | in Palan                                       | and a                                  | nd #27 and  | 10-  | #236H   |                                       |  |                          |  |   |  |
|   |   |   |                                       |                    |  | rdance with 19,15,17   |  |  |   | 01   |   |                                       |  |                          |  |   |  |
| 7. Type of Com  | etion:  | No. and an  | - 105 . U. 1944                       |                    | a viter permit   | ann a chairte an ann a s   | 21.0 <u>22.796</u> .02.779.                    |  |   |  |   | · · · · · · · · · · · · · · · · · · · |  | ····                     |  |   |  |
|   | WELL [  | ] W(  | ORKOVEI                               | R 🗌 DEEP           | ENING  | PLUGBACK   | DIFFE  | REN                                    | T RESERV  | OIR  | OTHER   |                                       | alar - asur                                    |                          | ciillitterriin                         | ine men Seren and S.S.                    |  |
| 8. Name of Opera  |   | n i   | TDIO                                  | TT O               |  | 4.1  |  |  |   | 1  | 9. OGRID  |                                       | w  |                          |  |   |  |
| TAP ROCK  |   | KA  | HNG,                                  | Lite               | ········   |  | - damer exteriore (                            |  | rina dan bir industra                                 |  | 372043  | * A.,                                 | ••••••••••••••••••••••••••••••••••••••         | <u>teriainen en en e</u> | h hat in the                           |   |  |
| 10. Address of O  |   | r n   |                                       | 200 0              | NI DE  |  |  |  |   |  | 1 L Pool name o                                   |                                       | Wernight, Will 100                             | Anter totalian           |  |   |  |
| OUZ PAKK  | PUIN  | υD  | or, ste                               | 200 G              | OLDE   | N, CO 80401  |  |  |   |  | Purple Sage, W                                    | oncamp                                |  |                          |  |   |  |
| 12.Location   | Unit Ltr  | eline inter   | Section                               | Towr               | shin   | Range  | hononal <sup>ta</sup> lovisi<br>N <sup>1</sup> |  | Feet from t   | ha   | N/S Line  | Feet from                             | iho I I  | E/W Li                   |  | County                                    |  |
| Surface:  | A   |   | .03                                   | 245                | Suib<br>   | 29E  |  | 19 / C. (1) - 500                      | 210   |  |   | 1032                                  |  |                          |  | County                                    |  |
|   |   |   | <                                     | نت الله ال         |  | ali in a maria da series   | an   |  |   |  | î   |                                       | annas ni                                       | FEL                      |  | EDDY                                      |  |
| BH:   | A   | ÷.  | 34                                    | 235                |  | .29E   |  |  | 200   |  | FNL   | 1170                                  | 1  | FEL                      | - remining                             | EDDY                                      |  |
| 13. Date Spuddeo  |   |   | .D. Reache                            |                    |  | Released   |  |  |   | eted   | (Ready to Produ                                   | ice)                                  |  |                          |  | and RKB,                                  |  |
| 11/21/18  | 12/8/1  |   |                                       |                    | 10/18  |  |  | 4/9/1                                  | an a              |  |   |                                       |  | GR, etc                  | 2                                      |   |  |
| 18, Total Measur<br>16004'  | ed Depth  | of W  | 'ell                                  | 19.                | Plug Bac   | k Measured Depth   | Ó  | 20.<br>Yes                             |   | s Directional Survey Made? 21. Type Electric and Oth |   |                                       |  |                          | her Logs Ru                            |   |  |
| we e su ha el mannamente.   | and the state   | di Citta da |                                       | Terro              |  | nander (* 1992), de 1992<br>State (* 1992)   | addisant suttin                                | 1.02                                   | ······  | ( <b>1</b> , 11, 11,                                 | ·   |                                       |  |                          |  |   |  |
| 22. Producing Int   | erval(s), c   | or me   | s completio                           | on - Top, Bo       | Mom, Na  | ine  |  |  |   |  | 14 (<br>14  |                                       |  |                          |  |   |  |
|   | · · · · · · ·   |   | · · · · · · · · · · · · · · · · · · · |                    | <b>C</b> • •   | INCORCOL   | <b>D</b> (D                                    |  |   |  |   | 11\                                   |  | <u></u>                  |  | Y   |  |
| 23.   | 20  | ·····   | WEIGHT                                | I.D.CT             |  | ING RECOR  |  |  |   |  |   |                                       |  |                          |  | DUU DO                                    |  |
| CASING SL<br>13 3/8   | ZE I  | 1   | WEIGHT<br>54.                         |                    | -  | DEPTH SET  |  |  | E SIZE $7\frac{1}{2}$                                 | <del></del>  | CEMENTINC<br>315                                  |                                       | <u>/                                      </u> | <u></u>                  | OUN1                                   | PULLED                                    |  |
| 9 5/8   |   | 1   | 40                                    |                    |  | 3255   |  |  |   |  |   |                                       |  |                          | <u></u>                                |   |  |
|   |   | 1   |                                       | ····               |  |  | <u></u>  | 12 1/4 915 sks<br>8 3/4 470 sks        |   |  |   | · · · · · · · · · · · · · · · · · · · |  |                          |  |   |  |
| 7 5/8   |   | 2<br>   | 29.                                   |                    |  | 10408  | <u>(C</u>                                      | 8 <sup>3</sup> /4<br>6 <sup>3</sup> /4 |   |  | 4/0 9   | SKS                                   |  |                          |  | A   |  |
| 5 1/2   |   |   | 20                                    |                    |  | 1.000  | -  |  |   | <u>}</u>   | 1170  |                                       |  |                          |  | 98  |  |
| 5.  | 1   | ž   | 18                                    | ).                 | 15996  |  |  | 6.%                                    |   | 25.  | 1170 sks<br>TUBING REC                            |                                       |  |                          | montaine attai                         |   |  |
| 24.<br>SIZE   | TOP   | · 204 · 2   |                                       | воттом             | LINER RECORD   |  |  | REEN SIZE                              |   |  |   |                                       |  |                          |  |   |  |
| .31ZE   |   | <u> </u>  |                                       | DOLTOW             | 13   | SACKS CEMEN  |  | (LEIN)                                 |   | 312  | · E   | EDEF.IR.                              | JE I   | anna an de M             | FACE                                   | EK JEI:                                   |  |
| an and in all also and the  | e source en arresta de la companya d |   |                                       |                    |  | 1 3  |  | 0075 UCT                               |   | 98   |   | Charges and attack (C., 1)            |  |                          | and the s                              |   |  |
| 26. Perforation   | record (in  | nterv   | al size an                            | d number)          |  | i Airen az manan katta anta an   | 27   | ACII                                   | <u>тонот</u>  | FR   | ACTURE, CEN                                       | AENT SO                               | NIFE   | STERE                    | TC                                     | andrede dijeton webs<br>Werepggebilteniji |  |
| 11224 - 15799, 0  | .4", 858  |   |                                       |                    |  |  |  |  | NTERVAL   |  | AMOUNT AN   |                                       |  |                          |  | 1200-041                                  |  |
| · · · · ·   |   |   |                                       |                    |  |  |  |  | 15799   |  | 113810601   |                                       |  |                          |  |   |  |
|   |   |   |                                       |                    |  | ÷.   |  |  |   |  |   |                                       |  |                          |  |   |  |
| Character of the Research   |   |   |                                       |                    | ֥,   |  |  | ·                                      | ····  |  |   |                                       |  | CA south write           |  |   |  |
| 28.:  |   | нц <sub>а</sub> , т.,   |                                       |                    | o de la companya de l  | PI   | RODI   | ICT                                    | ION   |  | 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1          | and in the street                     |  |                          | · ~:                                   | and the bound of the                      |  |
| Date First Produc   | tion  | 2.3 4   | Pro                                   | duction Me         | thod /Fl   | owing, gas lift, pump  |  |  |   | ,##  | Well Status                                       | (Prod or S                            | hut-in   | )                        | ¢                                      |   |  |
| 4/2/19  |   | •   |                                       | wing               | j  |  |  |  | 7 F - F - P/  |  | Producing   | v                                     |  | *.).                     |  |   |  |
|   |   | ~   | antini lang                           |                    |  |  |  |  |   |  |   | - 500000 - 145                        | «kLi   | (Barrow India            |  |   |  |
| Date of Test<br>6/2/19  | Hours<br>24   | s:Test  | ted                                   | Choke Siz<br>18/64 | e  | Prod'n For   |  | - Bbl                                  |   |  | - MCF   | Water -                               | BPI:   |                          | Gas - C                                | Dil Ratio                                 |  |
| 012117  | 2 <b>4</b>  |   | Udhama                                | 10/04              | Ø, man and a state of the state | Test Period  | 656  |  | 20<br>20<br>20 10 10 10 10 10 10 10 10 10 10 10 10 10 | 315  |   | 1030                                  | ang        | 1                        | )<br>                                  |   |  |
| Flow Tubing   | Casin   | g Pre   | essure                                | Calculated         | 24-  | Oil - Bbl.   |  | Gas -                                  | MCF   | a <sup>th</sup> itter,                               | Water - Bbl.                                      | Oil                                   | Gravit   | ty - AP                  | 1 - (Cor                               | r.)                                       |  |
| Press   | 3790  |   |                                       | Hour Rate          | 2  |  |  |  |   | ľ  |   |                                       |  |                          |  |   |  |
| 29. Disposition o   | f Gas /So   | ld, us  | sed for fuel                          | vented etc         | 3) .<br>   | and a second | nam 108 m 🛛 m<br>1077 ng 108 m la              |  |   | unet <b>d</b> i n<br>Priminer                        | . Trificiale di Contra di Ba                      | 30, Test W                            | iness  | ed By                    | ······································ |   |  |
|   | 100   | -, -,   |                                       | ,                  | <b>,</b>   |  |  |  |   |  |   | 30. Test W<br>Shaun Swi               | ful  |                          |  |   |  |
| 31. List Attachme   | ents  |   |                                       |                    |  |  |  |  | ·····   |  |   |                                       |  |                          | ·····                                  |   |  |
| · · · · ·   | •••   |   | •                                     |                    |  |  |  |  |   |  |   |                                       |  |                          |  |   |  |
| 32, If a temporar   | y pit was   | used  | at the well                           | , attach a pl      | at with th   | e location of the terr   | рогагу р                                       | pit,                                   | ining an and an   | anali su   | ajiilii waxaa ay ahaa ahaa ahaa ahaa ahaa ahaa ah | 33, Rig Re                            | lease [  | Date:                    |  | a a a a a a a a a a a a a a a a a a a     |  |
| 34 If an on-site t  | วแก่ลไ พละ  | use/  | at the we                             | report the         | exact lo   | cation of the on-site  | burial   |  | เชื่องไลน - เหตุได้น้ำ                                |  |   | wa dan Katika s                       |  |                          |  |   |  |
|   |   |   |                                       | - Port all         |  | an tea a d'ar a state tracter.   |  |  |   |  | ೆಗೆ ಕ್ಷೆಪ್ರಿಸ್ತರ್ ಹೊ                              |                                       |  |                          |  | D02                                       |  |
| •   |   |   |                                       |                    |  | Latitude   |  | ، بينغو                                | utta setu   |  | Longitude   |                                       |  |                          | <u>iNA</u>                             | D83                                       |  |

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| je s se   |   |
|--|---|
| I hereby certify that the information shown on both sides of this form is true and complete to the best of my know | vledge and belief   |
| Signature John Masenheimer Title: Operations Technician  | Date: 6/25/19   |
| E-mail Address jmasenheimer@taprk.com  | in the second |
|  | The second s  |

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

## INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

| Southeastern N  | New Mexico  | Northwestern New Mexico |   |  |  |  |  |
|---|-------------|-------------------------|---|--|--|--|--|
| Formation Name  | Depth (TVD) | T. Ojo Alamo            | T. Penn A"                              |  |  |  |  |
| Cherry Canyon   | 4065        | T. Kirtland             | T. Penn. "B"                            |  |  |  |  |
| Brushy Canyon   | 5287        | T. Fruitland            | .T. Penn. "C"                           |  |  |  |  |
| Bone Springs  | 6891        | T.Pictured Cliffs       | T. Penn. "D"                            |  |  |  |  |
| Upper Avalon  | 6979        | T. Cliff House          | T. Leadville                            |  |  |  |  |
| Middle Avalon   | 7338        | T. Menefee              | T. Madison                              |  |  |  |  |
| Lower Avalon  | 7791        | T. Point Lookout        | T. Elbert                               |  |  |  |  |
| 1st Bone Spring Sand  | 7913        | T. Mancos               | T. McCracken                            |  |  |  |  |
| 2nd Bone Spring Carb  | 8175        | T Gallup                | T. Ignacio Otzte                        |  |  |  |  |
| 2nd Bone Spring Sand  | 8537        | Base Greenhorn          | T.Granite                               |  |  |  |  |
| 3rd Bone Spring Carb  | 9033        | T. Dakota               | a a ann ann ann ann ann ann ann ann ann |  |  |  |  |
| 3rd Bone Spring Sand  | 9838        | T. Morrison             |   |  |  |  |  |
| 3rd Bone Spring W Sand  | 10119       | T.Todilto               |   |  |  |  |  |
| Wolfcamp A  | 10170       | T. Entrada              |   |  |  |  |  |
| Wolfcamp A Y Sand   | 10273       | T. Wingate              |   |  |  |  |  |
| Wolfcamp A Fat  | 10376       | T. Chinle               | i niifiinaan Xillinoo oo oo oo          |  |  |  |  |
| Wolfcamp B  | 10518       | T. Permian              |   |  |  |  |  |
| Wolfcamp B2   | 11266       |                         |   |  |  |  |  |
| ne a constante da constante de la constante de<br>La constante de la constante de |             |                         | OIL OR GAS                              |  |  |  |  |

## OIL OR GAS SANDS OR ZONES

No 1, from.....

No. 3, from..... 
 No. 1, from.....to
 No. 3, from......to

 No. 2, from.....to
 No. 4, from......to

IMPORTANT WATER SANDS Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from......feet

No. 2, from......feet.....

No. 3, from......feet

LITHOLOGY RECORD (Attach additional sheet if necessary)

| From         |              | hickness<br>In Feet | Lithology     |            | From             | To Thic   | kness<br>Feet  | Lithology   |            |
|--------------|--------------|---------------------|---------------|------------|------------------|---|--|---|------------|
| <u> </u>     | .4           |                     |               |            |                  |   |  |   |            |
|              |              |                     | maran ar ar g | 89<br>- 19 |                  |   |  |   |            |
| 198. As      | 200          |                     | . A A         |            |                  | $\frac{M}{M} = 1^{-1} - M$                                |  |   | •.         |
| in eye.<br>N |              | en jaskaat          | atelle god    |            |                  | ÷.  | , eta difu   | м.  |            |
|              |              |                     |               | : ·:       |                  | n ny <sub>ar</sub> s <sup>ar</sup> an<br>Hiloro ales<br>R | e Till <sup>(1200</sup> yrd A <sup>nger</sup> All<br>1997 - Anger Anger Anger<br>1997 - Anger An | anton a serie de series<br>Antonio de la composición de la composi<br>Antonio de la composición | 2 4.1<br>1 |
|              | n - Ner<br>R |                     |               |            | н<br>Ч<br>У<br>У |   | 14 <b>1</b> 4  | tan di  |            |
|              |              |                     | . · · ·       |            |                  |   |  |   |            |
|              |              |                     |               |            |                  |   |  |   |            |