

Submit 1 Copy To Appropriate District Office
District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised July 18, 2013

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-015-45364
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name BRAINARD 12
8. Well Number #2H
9. OGRID Number 277558
10. Pool name or Wildcat Red Lake, Glorieta-Yeso (51120)
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3297' GL

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other

2. Name of Operator
LIME ROCK RESOURCES II-A, L.P.

3. Address of Operator
c/o Mike Pippin LLC, 3104 N. Sullivan, Farmington, NM 87401

4. Well Location
Unit Letter **K** : **1575** feet from the **SOUTH** line and **1540** feet from the **WEST** line
Section **12** Township **18-S** Range **26-E** NMPM **Eddy** County

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐
CLOSED-LOOP SYSTEM ☒
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐
OTHER: Initial Completion ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work).
SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

On 8/28/19, PT production casing @ 6990 psi, which dropped to 6886 psi in 30 min. On 9/14/19, MIRU frac company. From 9/15/19 to 9/21/19, fraced horizontal oil well in 31 stages from 9232' (TVD 2672') to 3165' (TVD 2707') with a total of 1302-0.42" holes and 49,253 gal 15% HCL, 5,637,700# 100 mesh & 5,622,700# 40/70 sand in 285,462 bbls slick water. On 9/25/19, MI drill out equipment. Mill out 31 5-1/2" CBPs. On 9/28/19, RDMO drill out equipment. On 10/7/19, MIRUSU. Landed ESP @ 2592' on 2-7/8" 6.5# L-80 tbg. Pump intake @ 2558'. Released completion rig on 10/11/19.

NM OIL CONSERVATION
ARTESIA DISTRICT

OCT 15 2019

Bottom Hole: 2138' FSL & 1' FWL, Sec. 11 T18S R26E

Spud Date: 8/12/19

Drilling Rig Release Date: 8/22/19

RECEIVED

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Mike Pippin TITLE Petroleum Engineer - Agent DATE 10/11/19

Type or print name Mike Pippin E-mail address: mike@pippinllc.com PHONE: 505-327-4573
For State Use Only

APPROVED BY: [Signature] TITLE Staff Mgr DATE 11/4/19
Conditions of Approval (if any):

*Please Submit a
Certified Dir. Survey