Office State of New Mexico	Form C-103,
District 1 – (575) 393-6161 NM Our length Villierals and Natural Resources	Revised July 18, 2013
1625 N. French Dr., Hobbs, NM 88240 District II – (575) 748-1283	WELL API NO. 30-015-45943
811 S. First St., Artesia, NM 88210 QUIL CONSERVATION DIVISION	5. Indicate Type of Lease
District III – (505) 334-6178 1220 South St. Francis Dr. 1000 Rio Brazos Rd., Aztec, NM 87410	STATE FEE S
<u>District IV</u> – (505) 476-3460 RECEDARIA Fe, NM 8/505	6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM 87505	
SUNDRY NOTICES AND REPORTS ON WELLS	7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A	
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	PARDUE 8808
1. Type of Well: Oil Well XGas Well Other	8. Well Number 2H
2. Name of Operator BTA OIL PRODUCERS, LLC	9. OGRID Number 260297
3. Address of Operator	10. Pool name or Wildcat
104 S Pecos Midland, TX 79701	Purple Sage; Wolfcamp
4. Well Location	
Unit Letter D: 220 feet from the N line and	1065 feet from the <u>W</u> line
Section 11 Township 23S Range 28E	NMPM County EDDY
11. Elevation (Show whether DR, RKB, RT, GR, et	c.)
[4] 2996' GR	
12. Check Appropriate Box to Indicate Nature of Notice	e, Report or Other Data
NOTICE OF INTENTION TO:	BSEQUENT REPORT OF:
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WO	
	RILLING OPNS. X P AND A
PULL OR ALTER CASING MULTIPLE COMPL CASING/CEME	
DOWNHOLE COMMINGLE	
CLOSED-LOOP SYSTEM	
OTHER: OTHER:	
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of	
proposed completion or recompletion.	
7/28/2019: SPUD WELL	
7/30/2019: DRILLED 17 1/2" HOLE SET 13-3/8" 54.5# J-55 CASING @507' WITH 425 SACKS OF CEMENT. CEMENT	
CIRCULATED TO SURFACE.	
8/19/2019: RESUMED OPERATIONS AFTER BATCH DRILLING. TEST 13-3/8" CASING TO 1,500 PSI FOR 30 MIN. GOOD	
TEST. 8/21/2019: DRILLED 12-1/4" HOLE AND SET <u>9 5/8" 36#J-55 CASING @ 2,</u> 604' WITH 8 <u>00 SACK</u> S OF CEMENT. CEMENT TO	
SURFACE. TEST 9-5/8" CASING 10 1,500 PSI FOR 30 MIN. GOOD TEST.	11 800 SACKS OF CEMENT. CEMENT TO
8/28/2019: DRILLRD 8-3/4" HOLE AND SET 7" 29#P-110 CASING @9,658' WITH 700 SACKS CEMENT. CEMENT DID NOT	
CIRCULATE TO SURFACE. TOC CALCULATED @200'.	
9/15/2019: TEST 7" CASING TO 1,500 PSI FOR 30 MIN. GOOD TEST.	
9/23/2019: DRILLED 6-1/8" HOLE AND SET <u>4-1/2" 13.5#P-110 LINER @ 9.112'-14</u> , CEMENT CIRCULATED TO SURFACE. TEST LINER TO 1,500 PSI FOR 30 MIN. C	
9/22/2019: RIG RELEASED.	TOOD TEST.
Spud Date: 7/28/2019 Rig Release Date: 9/22/2019	
	Continuo Don MAR IA
*Submit 5	as Capture Plan ASAP. 🞉
I hereby certify that the information above is true and complete to the best of my knowled	lge and belief.
	D + 777
SIGNATURE Katy Reddell TITLE Regulatory Analyst DATE 10/24/2019	
The state of the s	
Type or print name Katy Reddell E-mail address: kreddell@BTAOIL.COM PHONE: 432-682-3753	
For State Use Only *	
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APPROVED BY TITLE STATE MY	DATE 10/30/19
Conditions of Approval (if any):	•