Submit I Copy To Appropriate District Office District (575) 202 (16)	Form C-103
	Revised July 18, 2013 WELL API NO.
District II – (575) 748-1283 811 S. First St., Artesia, NM 88210	30-015-45944
District III – (505) 334-6178 1220 South St. Francis Dr.	5. Indicate Type of Lease STATE
1000 Rio Brazos Rd., Aztec, NM 87410 <u>District IV</u> – (505) 476-3460 1220 S. St. Francis Dr., Santa Fe, NM 87505	6. State Oil & Gas Lease No.
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH	7. Lease Name or Unit Agreement Name
PROPOSALS.) 1. Type of Well: Oil Well 🔲 🖌 Gas Well 🍐 Other	PARDUE 8808 8. Well Number 3H
2. Name of Operator BTA OIL PRODUCERS, LLC	9. OGRID Number 260297
3. Address of Operator 104 S Pecos Midland, TX 79701	10. Pool name or Wildcat Purple Sage ; Wolfcamp
4. Well Location	
Unit Letter <u>D</u> : <u>220</u> feet from the <u>N</u> line and	1095 feet from the <u>W</u> line
Section 11 Township 23S Range 28E	NMPM County EDDY
11. Elevation <i>(Show whether DR, RKB, RT, GR, etc.)</i> 2996' GR	
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING CASING COMMENCE DRILLING OPNS. P AND A	
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13. Describe proposed or completed operations. (Clearly state all pertinent details, and	give pertinent dates, including estimated date
of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.	
7/30/2019 : SPUD WELL	
7/31/2019: DRILLED 17 ½" HOLE SET 13-3/8" 54.5# J-55 CASING @507' WITH 425 SACKS OF CEMENT. CEMENT CIRCULATED TO SURFACE.	
8/12/2019: RESUMED OPERATIONS AFTER BATCH DRILLING. T <u>EST 13-3/</u> 8" CASING TO 1,000 PSI FOR 30 MIN. GOOD TEST.	
8/14/2019: DRILLED 12-1/4" HOLE AND SET 9 5/8" 36#J-55 CASING @ 2,604' WITH 800 SACKS OF CEMENT. CEMENT TO	
SURFACE. TEST 9-5/8" CASING 10 <u>1.500 PSI FOR 30 M</u> IN. GOOD TEST. 8/19/2019: DRILLRD 8-3/4" HOLE AND SET <u>7" 29#P-110 CASING @9,966</u> ' WITH 725 SACKS CEMENT. CEMENT CIRCULATE TO SURFACE.	
9/24/2019: TEST 7" CASING TO 2,200 PSI FOR 30 MIN. GOOD TEST.	
10/3/2019: DRILLED 6-1/8" HOLE AND SET <u>4-1/2" 13.5#P-110 LINER @ 9,801'-15.515</u> ' WIT <u>H 425</u> SACKS OF CEMENT. CEMENT CIRCULATED TO SURFACE. TEST LINER TO 1,500 PSI FOR 30 MIN. GOOD TEST. 10/2/2019: RIG RELEASED.	
Spud Date: 7/30/2019 Rig Release Date: 10/2/2019	×9
*Submit Gas Capture Plan asap	
I hereby certify that the information above is true and complete to the best of my knowledge and belief.	
SIGNATURE Katy Reddell TITLE Regulatory Analyst DATE 10/24/2019	
Type or print name KATY REDDELL E-mail address: KREDDELL@BTAOIL.COM PHONE: 432-682-3753	
For State Use Only	
APPROVED BY:	

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