## **UNITED STATES** DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

OCD Artesia

FORM APPROVED OMB NO. 1004-0137 Expires: January 31, 2018

5. Lease Serial No. NMNM0405444

## SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an

abandoned well. Use form 3160-3 (APD) for such proposals.					o. If Indian, Another of	Tribe Name	
SUBMIT IN TRIPLICATE - Other instructions on page 2					7. If Unit or CA/Agree	7. If Unit or CA/Agreement, Name and/or No.	
1. Type of Well  ☑ Oil Well ☐ Gas Well ☐ Other					8. Well Name and No. ALEUTIAN 10-3 FED COM 214H		
2. Name of Operator Contact: JENNIFER HARMS DEVON ENERGY PRODUCTION COME-Mail: jennifer.harms@dvn.com					9. API Well No. 30-015-45570-0	0-X1	
3a. Address 333 WEST SHERIDAN AVEN OKLAHOMA, OK 73102	. (include area code) 2-6560		10. Field and Pool or Exploratory Area LIVINGSTON RIDGE-BONE SPRING				
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)					11. County or Parish, S	11. County or Parish, State	
Sec 10 T23S R31E SESE 315FSL 850FEL 32.312611 N Lat, 103.759872 W Lon					EDDY COUNTY, NM		
12. CHECK THE AF	PPROPRIATE BOX(ES)	TO INDICA	TE NATURE OI	F NOTICI	E, REPORT, OR OTH	ER DATA	
TYPE OF SUBMISSION	TYPE OF ACTION						
☐ Notice of Intent	☐ Acidize	☐ Acidize ☐ Deepen		☐ Production (Start/Resume)		■ Water Shut-Off	
_	☐ Alter Casing	□ Нус	raulic Fracturing	☐ Reclai	mation	■ Well Integrity	
Subsequent Report	Subsequent Report □ Casing Repair		■ New Construction		nplete	Other	
☐ Final Abandonment Notice  13. Describe Proposed or Completed Ope	Change Plans	☐ Plug and Abandon ☐		☐ Temporarily Abandon			
	☐ Convert to Injection ☐ Plug		g Back	Water	Disposal		
Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 de following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator had determined that the site is ready for final inspection.  Site Name: Aleutian 10-3 Fed Com 214H  1. Name(s) of formation(s) producing water on the lease: Livingston Ridge; Bone Spring  2. Amount of water produced from all formations in barrels per day: 1700bbls per day  4. How water is stored on lease: 3-750bbl water tanks located at the Belloq 11 CTB 1  ACCEPTED FOR RECOR  OCT 1 6 2019  WELLINGSON  BUREAU OF LAND MANAGEMENT CARLSBAD FIELD OFFICE						PANAGEMENT	
, , ,	# Electronic Submission For DEVON ENERG itted to AFMSS for process	Y PRODUCTION	ON COM LP, sent RAH MCKINNEY o	to the Car on 10/15/20	lsbad	ST.	
OLIVIA EI	THE REGUL	ATORT O	OWN LIANCE ANALYS	<u> </u>			
Signature (Electronic Submission) Date 10				019			
	THIS SPACE FO	OR FEDERA	L OR STATE	OFFICE	<b>USE</b>		
Approved By			Title			Date	
Conditions of approval, if any, are attached certify that the applicant holds legal or equivalent would entitle the applicant to conduction.	Office						
Title 18 U.S.C. Section 1001 and Title 43 States any false, fictitions or fraudulents	U.S.C. Section 1212, make it a	crime for any pe	erson knowingly and	willfully to	make to any department or	agency of the United	

## Additional data for EC transaction #487784 that would not fit on the form

## 32. Additional remarks, continued

- 5. How water is moved to the disposal facility: piped
- 6. Identify the Disposal Facility by:
- A. Facility Operators Name: a) Mesquite SWD, Inc b) Devon Energy Corp

- B. Facility or well name/number:
  a) Bran SWD 1 API #30-025-43473 SWD-1558
  b) Todd 2 Water Treatment Facility 2RF-114,2-23s-31e
- C. Type of Facility or well (WDW) (WIW): a) WDW b)
- D.1)SE/4 SE/4 Section 11 Township 24S Range 31E
- D.2)Section 2 Township 23S Range 31E