Form 3160-5

(June 2015)

OCD Artesia

UNITED STATES DEPARTMENT OF THE INTERIOR **BUREAU OF LAND MANAGEMENT**

SUNDRY NOTICES AND REPORTS ON WELLS

FORM APPROVED OMB No. 1004-0137

E	Expires: January 31
Lease Serial No.	NMLC029415A

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on page 2			7. If Unit of CA/Agreement, Name and/or No.			
l. Type of Well						
✓ Oil Well Gas Well Other			8. Well Name and No. Puckett A #24			
2. Name of Operator Hudson Oil Co	ompany of Texas			9. API Well No. 30-01.	5-10302	
3a. Address 616 Texas Street Fort Worth, TX 76102		3b. Phone No. <i>(include area code)</i> (817) 336-7109		10. Field and Pool or Exploratory Area		
				Maljamar		
Location of Well (Footage, Sec., T.R., M., or Survey Description)			II. Country or Parish, State			
Sec 24, T17S, R31E 25'FNL, 1295'FEL				Eddy County, NM		
12. CH	ECK THE APPROPRIATE B	OX(ES) TO INDICATE NATURE	OF NOTIO	CE, REPORT OR OTH	ER DATA	
TYPE OF SUBMISSION	TYPE OF ACTION					
Notice of Intent Acidize Alter Casing	Deepen Pro		uction (Start/Resume)	Water Shut-Off		
	Hydraulic Fracturing	Recla	imation	Well Integrity		
✓ Subsequent Report	New Construction	Reco	mplete	Other		
Change Plans		Plug and Abandon Te		Temporarily Abandon		
Final Abandonment Notice	Convert to Injection	Plug Back		r Disposal		

the Bond under which the work will be perfonned or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has detennined that the site is ready for final inspection.)

10/02/19 MIRU Plugging equipment. ND well head, NU BOP. 10/03/19 Dug out cellar. RIH w/ 4 3/4" drill bit & 5 1/2" scraper to 3500'. POH. Set 5 1/2" CIBP @ 3475'. Circulated hole w/ MLF. Pressure tested csg, held 500 PSI. Spotted 25 sx class C cmt @ 3475-3225'. WOC. 10/04/19 Tagged plug @ 3223'. Perf'd csg @ 2000'. Established an injection rate of 1.5 bpm @ 500 PSI. Sqz'd 60 sx class C cmt @ 2000' & displaced to 1726'. WOC. 10/07/19 Tagged plug @ 1723'. Perf'd csg @ 780'. Circulated hole w/ r~Brine H20, established an injection rate of 1.5 BPM @ 800 PSI. Squeezed 80 sx class C cmt w/ 2% CACL @ 780' & displaced to 500' +/-. WOC. Tagged plug @ 468'. Perf'd csg @ 60'. 10/08/19 ND BOP, NU well head. Established an injection rate of 1.5 BPM @ 200 PSI. Circulated oil & gas out of surface pipe. Squeezed 30 sx class C cmt @ 60' & circulated to surface. Rigged down & moved off. 10/14/19 Moved in backhoe and welder, dug out cellar, cut off well head, and Chase Messer w/ BLM verified cement to surface. Welded on "Below Ground Dry Hole Marker". Backfilled cellar, cut off deadmen, cleaned location, and moved off.

Accepted for record - NMOCD

RECLAMATION PROCEDURE **ATTACHED**

NOV 0 5 2019

DISTRICTI/ARTESIAO.C.D.

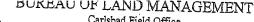
RECLAMATION DUE 4-8-20'

DISTRICTI/ARTESIAO.C.D.

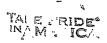
14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)		1-0-6			
	Title	President	AC	CEPTED FOR RECO)RD
Signature EDERGHE	Date	10/15/19			
THE SPACE FOR FE	E	0CT 2.9 Z019			
Approved by	,	Title	В	UREAU OF DANO MANAGEME CARLSBAD FIELD OFFICE	NT
Conditions of approval, if any, are attached. Approval of this notice does not war certify that the applicant holds legal or equitable title to those rights in the subject which would entitle the applicant to conduct operations thereon.		Office	L	Officound Filed Of Flor	-

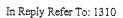
Title 18 U.S.C Section 1001 and Title 43 U.S.C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.





Carlsbad Field Office 620 E. Greene St. Carlsbad, New Mexico 88220-6292 www.blm.gov/nm





Reclamation Objectives and Procedures

Reclamation Objective: Oil and gas development is one of many uses of the public lands and resources. While development may have a short- or long-term effect on the land, successful reclamation can ensure the effect is not permanent. During the life of the development, all disturbed areas not needed for active support of production operations should undergo "interim" reclamation in order to minimize the environmental impacts of development on other resources and uses. At final abandonment, well locations, production facilities, and access roads must undergo "final" reclamation so that the character and productivity of the land and water are restored.

The long-term objective of final reclamation is to set the course for eventual ecosystem restoration, including the restoration of the natural vegetation community, hydrology, and wildlife habitats. In most cases this means returning the land to a condition approximating or equal to that which existed prior to the disturbance. The final goal of reclamation is to restore the character of the land and water to its predisturbance condition. The operator is generally not responsible for achieving full ecological restoration of the site. Instead, the operator must achieve the short-term stability, visual, hydrological, and productivity objectives of the surface management agency and take steps necessary to ensure that long-term objectives will be reached through natural processes.

To achieve these objectives, remove any and all contaminants, scrap/trash, equipment, pipelines and powerlines (Contact service companies, allowing plenty of time to have the risers and power lines and poles removed prior to reclamation, don't wait till the last day and try to get them to remove infrastructure). Strip and remove caliche, contour the location to blend with the surrounding landscape, re-distribute the native soils, provide erosion control as needed, rip and seed as specified in the original APD COA. This will apply to well pads, facilities, and access roads. Barricade access road at the starting point. If reserve pits have not reclaimed due to salts or other contaminants, submit a plan for approval, as to how you propose to provide adequate restoration of the pit area.

- The Application for Permit to Drill or Reenter (APD, Form 3160-3), Surface Use Plan of Operations must include adequate measures for stabilization and reclamation of disturbed lands. Oil and Gas operators must plan for reclamation, both interim and final, up front in the APD process as per Onshore Oil and Gas Order No. 1
- 2. For wells and/or access roads not having an approved plan, or an inadequate plan for surface reclamation (either interim or final reclamation), the operator must submit a proposal describing the procedures for reclamation. For interim reclamation, the appropriate time for submittal would be when filing the Well Completion or Recompletion Report and Log (Form 3160-4). For final reclamation, the appropriate time for submittal would be when filing the Notice of Intent, or the Subsequent Report of Abandonment, Sundry Notices and Reports on Wells (Form 3160-5). Interim reclamation is to be completed within 6 months of well completion, and final reclamation is to be completed within 6 months of well abandonment.
- The operator must file a Subsequent Report Plug and Abandonment (Form 3160-5) following the plugging of a well.
- 4. Previous instruction had you waiting for a BLM specialist to inspect the location and provide you with reclamation requirements. If you have an approved Surface Use Plan of Operation and/or an approved Sundry Notice, you are free to proceed with reclamation as per approved APD. If you

have issues or concerns, contact a BLM specialist to assist you. It would be in your interest to have a BLM specialist look at the location and access road prior to the removal of reclamation equipment to ensure that it meets BLM objectives. Upon conclusion submit a Form 3160-5, Subsequent Report of Reclamation. This will prompt a specialist to inspect the location to verify work was completed as per approved plans.

- 5. The approved Subsequent Report of Reclamation will be your notice that the native soils, contour and seedbed have been reestablished. If the BLM objectives have not been met the operator will be notified and corrective actions may be required.
- 6. It is the responsibility of the operator to monitor these locations and/or access roads until such time as the operator feels that the BLM objective has been met. If after two growing seasons the location and/or access roads are not showing the potential for successful revegetation, additional actions may be needed. When you feel the BLM objectives have been met submit a Final Abandonment Notice (FAN), Form 3160-5, stating that all reclamation requirements have been achieved and the location and/or access road is ready for a final abandonment inspection.
- At this time the BLM specialist will inspect the location and/or access road. If the native soils and contour have been restored, and the revegetation is successful, the FAN will be approved, releasing the operator of any further liability of the location and/or access road. If the location and/or access road have not achieved the objective, you will be notified as to additional work needed or additional time being needed to achieve the objective.

If there are any questions, please feel free to contact any of the following specialists:

Jim Amos Supervisory Petroleum Engineering Tech 575-234-5909 (Office), 575-361-2648 (Cell)

Arthur Arias Environmental Protection Specialist 575-234-6230

والمنطق الم

Crisha Morgan Environmental Protection Specialist 575-234-5987

Melissa Horn Environmental Protection Specialist 575-234-5951

Kelsey Wade Environmental Protection Specialist 575-234-2220

Trishia Bad Bear, Hobbs Field Station Natural Resource Specialist 575-393-3612