

State of New Mexico
Energy, Minerals and Natural Resources Department

Michelle Lujan Grisham
Governor

Sarah Cottrell Propst
Cabinet Secretary

Todd E. Leahy, JD, PhD
Deputy Secretary

Adrienne Sandoval, Division Director
Oil Conservation Division



Notice of C-104 Denial and Request for Information

OCD denies your C-104 – *Request for Allowable and Authorization to Transport* because it is incomplete or conflicts with other information provided to OCD.

The sale or transport of product without a C-104 approved by OCD violates the Oil and Gas Act and the implementing rules, including 19.15.7.15 and 19.15.16.19 NMAC.

To avoid an enforcement action, you must submit the indicated information no later than 30 days after receipt of this notice.

Test Allowable, New Well and Recompleted Well

- ☐ C-103 (or BLM equivalent) for all casing strings
 - ☐ Spud Notice
 - ☐ Surface Casing
 - ☐ Intermediate Casing (if applicable)
 - ☐ Additional Intermediate Casing (if applicable)
 - ☐ Production Casing or Liner
- ☐ Applicable Order (NSL, NSP, Other _____)
- ☐ Deviation Survey for Vertical Wells
- ☐ Directional Survey
 - ☐ C-102 (As-Drilled Plat for Horizontal Well)

New Well and Recompleted Well Only

- ☒ C-103 Completion Sundry (or BLM equivalent) *Approved copy*
- ☒ C-105 Completion Report (or BLM equivalent)
- ☐ All Logs Run on Well

If you have any questions please contact the local OCD District Office

District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals & Natural Resources

NM OIL CONSERVATION
ARTESIA DISTRICT

Form C-104
Revised August 1, 2011

OCT 16 2019

Submit one copy to appropriate District Office

RECEIVED

☐ AMENDED REPORT

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

¹ Operator name and Address CHEVRON USA INC 6301 DEAUVILLE BLVD MIDLAND, TX 79706		² OGRID Number 4323
		³ Reason for Filing Code/ Effective Date NW
⁴ API Number 30 - 015-44639	⁵ Pool Name PURPLE SAGE;WOLFCAMP	⁶ Pool Code 98220
⁷ Property Code	⁸ Property Name CB SE 5 32 FED COM	⁹ Well Number 13H

II. ¹⁰ Surface Location

Ul or lot no. P	Section 5	Township 24S	Range 29E	Lot Idn	Feet from the 380	North/South Line SOUTH	Feet from the 1250	East/West line EAST	County EDDY
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¹¹ Bottom Hole Location

UL or lot no. A	Section 32	Township 23S	Range 29E	Lot Idn	Feet from the 168	North/South line NORTH	Feet from the 341	East/West line EAST	County EDDY
¹² Lse Code F	¹³ Producing Method Code F	¹⁴ Gas Connection Date 6/4/2019	¹⁵ C-129 Permit Number	¹⁶ C-129 Effective Date	¹⁷ C-129 Expiration Date				

III. Oil and Gas Transporters

¹⁸ Transporter OGRID	¹⁹ Transporter Name and Address	²⁰ O/G/W
24650	ENDEAVOR	O
190595	TARGA	G
372338	NGL WATER SOLUTIONS	W

IV. Well Completion Data

²¹ Spud Date 03/18/2018 ✓	²² Ready Date 08/24/2019 ?	²³ TD 20319'	²⁴ PBTB 19638'	²⁵ Perforations 10257' - 19461' ✓	²⁶ DHC, MC
²⁷ Hole Size	²⁸ Casing & Tubing Size *	²⁹ Depth Set	³⁰ Sacks Cement		
SURF 17.5"	13.375"	451'	425		
INT 12.250"	9.625"	6807'	1927		
LINER 8.5"	7.625"	9530'	270		
PROD 6.75"	5.5"	9571'			
PROD 6.75"	5"	19638'	1741		
TBG	2.875"	9875'			

V. Well Test Data

³¹ Date New Oil 05/29/2019	³² Gas Delivery Dat 06/04/2019	³³ Test Date 06/04/2019	³⁴ Test Length 24 HR	³⁵ Tbg. Pressure 1217	³⁶ Csg. Pressure 162
³⁷ Choke Size 64	³⁸ Oil 1687	³⁹ Water 3492	⁴⁰ Gas 3495	⁴¹ Test Method	

⁴² I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature: Kayla McConnell

Printed name: KAYLA MCCONNELL

Title: PERMITTING SPECIALIST

E-mail Address: GNCV@CHEVRON.COM

Date: 8/13/2019 Phone: 432-687-7375

OIL CONSERVATION DIVISION

Approved I

DENIED

Title:

See Attached Cover Sheet

Approval I

*tbg. size & CLASS MISSING

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTNORTH CONSERVATION
DISTRICT
Artesia
OCT 17 2019
RECEIVEDFORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Dry <input type="checkbox"/> Other			5. Lease Serial No. NMNM119754		
b. Type of Completion <input checked="" type="checkbox"/> New Well <input type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input type="checkbox"/> Diff. Resvr. Other _____			6. If Indian, Allottee or Tribe Name		
2. Name of Operator CHEVRON USA INCORPORATED E-Mail: kaylamcconnell@chevron.com			7. Unit or CA Agreement Name and No.		
3. Address 6301 DEAUVILLE BLVD MIDLAND, TX 79706			8. Lease Name and Well No. CB SE 5 32 FED COM 13H		
3a. Phone No. (include area code) Ph: 432-687-7375			9. API Well No. 30-015-44639-00-S1		
4. Location of Well (Report location clearly and in accordance with Federal requirements)* Sec 5 T24S R29E Mer NMP At surface SESE 380FSL 1250FEL 32.240520 N Lat, 104.002106 W Lon Sec 5 T24S R29E Mer NMP At top prod interval reported below SESE 382FSL 350FEL Sec 32 T23S R29E Mer NMP At total depth NENE 168FNL 341FEL			10. Field and Pool, or Exploratory PURPLE SAGE-WOLFCAMP (GAS)		
14. Date Spudded 03/18/2018			11. Sec., T., R., M., or Block and Survey or Area Sec 5 T24S R29E Mer NMP		
15. Date T.D. Reached 08/24/2018			12. County or Parish EDDY		
16. Date Completed <input type="checkbox"/> D & A <input checked="" type="checkbox"/> Ready to Prod. 05/29/2019			13. State NM		
17. Elevations (DF, KB, RT, GL)* 3028 GL					
18. Total Depth: MD 20319 TVD 10095			19. Plug Back T.D.: MD 19638 TVD		
20. Depth Bridge Plug Set: MD TVD					
21. Type Electric & Other Mechanical Logs Run (Submit copy of each)			22. Was well cored? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Was DST run? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Directional Survey? <input type="checkbox"/> No <input checked="" type="checkbox"/> Yes (Submit analysis)		

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
17.500	13.375 J55	54.5	0	451		325		0	
12.250	9.625 HCL80	43.5	0	6807	2782	1927		0	
6.750	5.500 P110	20.0	0	9199				0	
8.500	7.625 TSH513	29.7	6456	9530		270		6456	
6.750	5.000 P110	18.0	9199	19638		1741		0	

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
1/2 2.875	9875	9859						

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) WOLFCAMP	10257	19461	9/22/18 10257 TO 19461			OPEN
B)						
C)						
D)						

26. Perforation Record

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
10257 TO 19461	FRAC W/951,993 BBL FLUID & 22.3 MM# PROPANT

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
05/29/2019	06/04/2019	24	→	1687.0	3495.0	3492.0	45.0	0.80	FLows FROM WELL
Choke Size	Tbg. Press. Flwg. 1217 SI	Csg. Press. 162.0	24 Hr. Rate →	Oil BBL 1687	Gas MCF 3495	Water BBL 3492	Gas:Oil Ratio	Well Status PGW	

28a. Production - Interval B

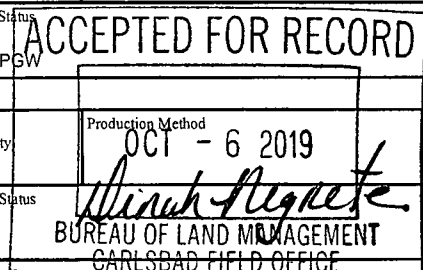
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

(See Instructions and spaces for additional data on reverse side)

ELECTRONIC SUBMISSION #477890 VERIFIED BY THE BLM WELL INFORMATION SYSTEM

** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED **

Reclamation Due: 11/29/19



28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
			→						

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
			→						

29. Disposition of Gas(Sold, used for fuel, vented, etc.)
SOLD

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
				LAMAR BELL CANYON CHERRY CANYON BONE SPRING AVALON SAND WOLFCAMP	2907 2934 3818 6656 6763 9940

32. Additional remarks (include plugging procedure):

33. Circle enclosed attachments:

- | | | | |
|---|--------------------|---------------|-----------------------|
| 1. Electrical/Mechanical Logs (1 full set req'd.) | 2. Geologic Report | 3. DST Report | 4. Directional Survey |
| 5. Sundry Notice for plugging and cement verification | 6. Core Analysis | 7 Other: | |

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):

**Electronic Submission #477890 Verified by the BLM Well Information System.
For CHEVRON USA INCORPORATED, sent to the Carlsbad
Committed to AFMSS for processing by DEBORAH HAM on 09/26/2019 (19DMH0099SE)**

Name (please print) KAYLA MCCONNELLTitle PERMITTING SPECIALIST

Signature _____ (Electronic Submission)

Date 08/13/2019

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ****