District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico Energy, Minerals & Natural Resources

Form C-104 Revised Feb. 26, 2007

Oil Conservation Division

Submit to Appropriate District Office

REPOLICE FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT	District IV 1220 S. St. France	cis Dr. S	anta Fe. NM	87505	12	20 South St. Santa Fe, N					г.	A STATE DEPORT		
County C		_	•		OR ALI	-		НОБ	RIZATION	TO TR	A LLI A	MENDED REPORT	NM OIL CONS	ERVATION
Part Post	Operator n	ame an	d Address							ıber	*****			
Post Code Post	Lime Rock	k Reso	urces II. C. 3104 N	A, L.P. ₁	.111 Ba	gby Street	, STE 460	0 -					OCT A Q	2019
South Sout	Farmington,	NM-87	401	<u> </u>	loustor	i, TX 7700	2		RT (Oct 2019))			001 03	2013
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M 13 18-8 26-E 393 SOUTH 95 WEST EDDY			Townsh		Lot Idn	Feet from the	North/South	line	Fact from the	Fost/Wa	et line	Country		
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8-3/4" 7" 29# 4026' 180 sx 50/50 poz C & 1500 sx C 2-7/8" tubing / 3812' V. Well Test Data 3) Date New Oil READY 32 Gas Delivery Date 99 Water (bbls) 37 Choke Size 38 Oil (bbls) 39 Water (bbls) 39 Water (bbls) 41 Test Method Pumping 42 I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and abelief. Signature: 42 I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and abelief. Signature: 4 Approved by: 4 Approved	²⁷ Hole Size		e ²⁸ Casing		g & Tubir	g Size	²⁹ Depth S		et 3		30 Sacks	Cement		
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Title: Petroleum Engineer - Agent Approval Date: 11/12/19 E-mail Address: mike@pippinllc.com Date: 10/7/19 Phone: 505-327-4573 RT EXPINES 1/05/20	complete to the Signature:	e best of	my knowle	edge and bel	ief. Rún	1	Approved by:	ni	16 Bm	h		·		
E-mail Address: mike@pippinllc.com	Printed name:	Mike P	ippin			7	Title: A	1/7						
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