Submit One Copy To Appropriate District	State of New Me	exico		Form C-103
Office District I	Energy, Minerals and Natu	ral Resources	HIEL A DI NO	Revised November 3, 2011
1625 N. French Dr., Hobbs, NM 88240			WELL API NO. 30-005-64210	
District II 811 S. First St., Artesia, NM 88210	OIL CONSERVATION		5. Indicate Type	of Lease
District III	1220 South St. Francis Dr.		STATE S FEE .	
1000 Rio Brazos Rd., Aztec, NM 87410 District IV	Santa Fe, NM 8'	7505	6. State Oil & G	as Lease No.
1220 S. St. Francis Dr., Santa Fe, NM				
87505	CES AND REPORTS ON WELLS		7. Lease Name of	or Unit Agreement Name
LOO NOT USE THIS FORM FOR PROPOS	ALS TO DRILL OR TO DEEPEN OR PL	UG BACK TO A	ŀ	
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH			Mosquito State 8. Well Number 2	
PROPOSALS.) 1. Type of Well: Oil Well Gas Well Other				4
2 Name of Operator			9. OGRID Number	
Mack Energy Corporation		013837		
3. Address of Operator				
PO Box 960 Artesia, NM 88211-096	50		Wildcat San And	res
4. Well Location				
Unit Letter B 990 feet from the North line and 2310 feet from the East line Section 8 Township 14S Range 29E NMPM County Chaves				
Section 8 Townsh	ip 148 Range 29E NMPN	County C	naves	
	I 1. Elevation (Show whether L 3673' GR	JR, KKB, KI, GK, etc.		
12. Check Appropriate Box to	Indicate Nature of Notice I	Report or Other I	Data	
12. Check Appropriate Box to	indicate ivatare of iverse,			EDODT OF
NOTICE OF IN	TENTION TO:		SEQUENT R	ALTERING CASING
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WOLLD				P AND A
TEMPORARILY ABANDON	CHANGE PLANS	CASING/CEMEN		i Vida Vi
PULL OR ALTER CASING	MULTIPLE COMPL	CASING/OLIME	11 305	
OTHER:	. 🗖 .	■ Location is represented to the property of the prop	eady for OCD ins	pection after P&A
The live have remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan.				
Education holes have need by the develop of the discontinuous and the second of the se				
 ■ Rat hole and cellar have been filled and leveled. Cathodic protection holes have been perpendicular have been filled and leveled. Cathodic protection holes have been perpendicular have been filled and leveled. Cathodic protection holes have been perpendicular have been filled and leveled. Cathodic protection holes have been perpendicular have been filled and leveled. Cathodic protection holes have been perpendicular have been filled and leveled. Cathodic protection holes have been perpendicular have been filled and leveled. Cathodic protection holes have been perpendicular have been filled and leveled. Cathodic protection holes have been perpendicular have been filled and leveled. Cathodic protection holes have been set in concrete. It shows the level has been set in concrete. It shows the level has been set in concrete. It shows the level has been set in concrete. It shows the level has been set in concrete. It shows the level has been set in concrete. It shows the level has been set in concrete. It shows the level has been set in concrete. It shows the level has been set in concrete. It shows the level has been set in concrete. It shows the level has been set in concrete. It shows the level has been set in concrete has been				
AND THE NUMBER ARINIMPED OHARTER/OHARTER LOCATION OR				
OPERATOR NAME, LEASE NAME, WELL NUMBER, API NUMBER, QUARTER/QUARTER LOCATION OR UNIT LETTER, SECTION, TOWNSHIP, AND RANGE. All INFORMATION HAS BEEN WELDED OR				
PERMANENTLY STAMPED ON THE MARKER'S SURFACE.				
The location has been leveled as nearly as possible to original ground contour and has been cleared of all junk, trash, flow lines and				
other production equipment.				
a and the first of the Characteria at an armit and closure high All How those production of diplomation of the first of the contract of the co				
from lease and well location, DHM Not welded to CAsing - See COAs MAIl metal bolts and other materials have been removed. Portable bases have been removed. (Poured onsite concrete bases of not have				
All metal bolts and other materials have been removed. Portable bases have been removed. (Poured offsite concrete				
to be removed.) All other environmental concerns have been addressed as per OCD rules. Pipelines and flow lines have been abandoned in accordance with 19.15.35.10 NMAC. All fluids have been removed from non-				
All other environmental concer	been abandoned in accordance with	th 19.15.35.10 NMA	C. All fluids have	been removed from non-
Pipelines and flow lines have retrieved flow lines and pipelines. If this is a one-well lease or last	= low Com Under Ro	ad not Re	moved	n romoved from lease and well
If this is a one-well lease or las	t remaining well on lease: all elec	trical service poles	and lines have been	n removed from lease and wen
location, except for utility's distribu	ition infrastructure.			
When all work has been completed, return this form to the appropriate District office to schedule an inspection.				
when all work has been completed, feture this form to the appropriate				
()	S W TITLE	Production Clerk		DATE 11/6/2019
SIGNATURE Jung W.	TILE.	Floduction Clerk		
TYPE OR PRINT NAME Jerry W.	Sherrell E-MAI	L: jerrys@mec.com	n	PHONE: <u>575-748-1288</u>
For State Use Only	,			CC , ,
	ENIED TITLE		AIR	DATE 11 /13/19
APPROVED BI.	TITLE	<u></u>		
Conditions of Approval (if any):				