

Submit 1 Copy To Appropriate District Office
District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Corrective
Form C-103
Revised July 18, 2013

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-005-64332
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>		5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
2. Name of Operator Tamaroa Operating, LLC		6. State Oil & Gas Lease No.
3. Address of Operator PO Box 866937, Plano Tx, 75086-6937		7. Lease Name or Unit Agreement Name Spitfire
4. Well Location Unit Letter N : 330 feet from the S line and 1650 feet from the W line Section 2 Township 8S Range 28E NMPM Chaves County		8. Well Number 5H
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 4025 GR		9. OGRID Number 328666
		10. Pool name or Wildcat Twin Lake; San Andres

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input checked="" type="checkbox"/>	
DOWNHOLE COMMINGLE <input type="checkbox"/>			
CLOSED-LOOP SYSTEM <input type="checkbox"/>			
OTHER: <input type="checkbox"/>		OTHER: <input type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date

A 7 7/8" hole was drilled to MD 7140' (TVD 2485'). 5 1/2" 17# L-80 casing was run from surface to TD. The casing was equipped with a float shoe, float collar, turbolizers every other joint and a float sub.

The 5 1/2" casing was cemented w/440 sx class C Lite mixed at 13.5 lb/gal and 860 sx C mixed at 14.2 lb/gal with 10 bbls cement circulated to surface. Plug down @ 8:00 pm 8/4/19.

Does Not Meet OCD Requirements

Casing Not Tested

DENIED

RECEIVED

NOV 12 2019

DISTRICT IV-ARTESIA O.C.D.

Spud Date:

June 13, 2019

Rig Release Date:

August 8, 2019

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

TITLE

Consultant

DATE

Nov 3, 2019

Type or print name Phelps White

E-mail address: pwiv@zianet.com

PHONE: 575 626 7660

For State Use Only

APPROVED BY:

TITLE

DATE 11/14/19

Conditions of Approval (if any):