N	•
Submit One Copy To Appropriate District Control State of New Mexico	Form C-103
District I Energy, Minerals and Natural Resources	Revised November 3, 2011
1625 N. French Dr. Hobbs NM 88240	WELL API NO.
811 S. First St., Artesia, NM 88210 NOV: OCH CONSERVATION DIVISION	<u>30-015-10330</u>
	5. Indicate Type of Lease STATE STATE
District IV	6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM 87505	B-1159
SUNDRY NOTICES AND REPORTS ON WELLS	7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH	Sunray State
PROPOSALS.) 1. Type of Well: Oil Well Gas Well Other	8. Well Number
2. Name of Operator	9. OGRID Number
COG Operating LLC	229137
3. Address of Operator	10. Pool name or Wildcat
2208 W Main Artesia NM 88210	Red Lake; Qn-GRBG-SA
4. Well Location	
Unit Letter L 1650 feet from the South line and 978 feet from the West line	
Section 27 Township 17S Range 28E NMPM Eddy County	
11. Elevation (Show whether DR, RKB, RT, GR, etc. 3681' GR	
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO: SUB	SEQUENT REPORT OF:
TEMPORARILY ABANDON 🔲 CHANGE PLANS 🔲 COMMENCE DR	
PULL OR ALTER CASING 🔲 MULTIPLE COMPL 🔲 CASING/CEMEN	т јов 📋
OTHER:	
OTHER:       Image: Location is ready for OCD inspection after P&A         Image: All pits have been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan.	
$\boxtimes$ Rat hole and cellar have been filled and leveled. Cathodic protection holes have been properly abandoned.	
A steel marker at least 4" in diameter and at least 4' above ground level has been set in concrete. It shows the	
OREDATION NAME A RACE NAME WELL MUMORED ADINGUNDED	
OPERATOR NAME, LEASE NAME, WELL NUMBER, API NUMBER, QUARTER/QUARTER LOCATION OR UNIT LETTER, SECTION, TOWNSHIP, AND RANGE. All INFORMATION HAS BEEN WELDED OR	
PERMANENTLY STAMPED ON THE MARKER'S SURFACE.	
The location has been leveled as nearly as possible to original ground contour and has been cleared of all junk, trash, flow lines and	
other production equipment.	
<ul> <li>Anchors, dead men, tie downs and risers have been cut off at least two feet below ground level.</li> <li>If this is a one-well lease or last remaining well on lease, the battery and pit location(s) have been remediated in compliance with</li> </ul>	
OCD rules and the terms of the Operator's pit permit and closure plan. All flow lines, production equipment and junk have been removed	
from lease and well location. Buriel Cable Not Removed - Covered with birt All metal bolts and other materials have been removed. Portable bases have been removed. (Poured onsite concrete bases do not have	
All metal bolts and other materials have been removed. Portable bases have been remo	oved. (Poured onsite concrete bases do not have
to be removed.)	
<ul> <li>All other environmental concerns have been addressed as per OCD rules.</li> <li>Pipelines and flow lines have been abandoned in accordance with 19.15.35.10 NMAC. All fluids have been removed from non-</li> </ul>	
retrieved flow lines and pipelines. The share been availabled in accordance with 19.19.59.10 NWAC	. An huids have been removed from hon-
If this is a one-well lease or last remaining well on lease: all electrical service poles an	d lines have been removed from lease and well
location, except for utility's distribution infrastructure.	4
When all work has been completed, return this form to the appropriate District office to schedule an inspection.	
PLEASE SEE ATTACHED	
SIGNATURE TITLE Regulatory Technicia	n DATE 11/4/2019
TYPE OR PRINT NAME Delilah Flores E-MAIL: <u>dflores2@concho.con</u>	n PHONE: 575-748-6946
For State Use Only	_
APPROVED BY: TITLE DENIE	n GC //
	DATE <u>11/14//9</u>
Conditions of Approval (if any):	/ /

'

v

Conditions of Approval (if any):