		· ·
Submit One Copy To Appropriate District	e of New Mexico	Form C-103
District I Energy, Mine		
1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV NOV 10 8 2019 NOV 10 8 2019 1220 ServATION DIVISION 1220 South St. Francis Dr. District IV		WELL API NO. 30-015-21841
		5. Indicate Type of Lease
		STATE FEE
District IV USE Santa Fe, NM 8/505 1220 S. St. Francis Dr., Santa Fe, NM 87505		6. State Oil & Gas Lease No. B-2071
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A		7. Lease Name or Unit Agreement Name
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		NG Phillips State 8. Well Number
1. Type of Well: Oil Well Gas Well Other		20
2. Name of Operator		9. OGRID Number
COG Operating LLC		229137
 Address of Operator 2208 W Main Artesia NM 88210 		 Pool name or Wildcat Empire-Yates-SR
4. Well Location		L. Empire-Tales-SK
Unit Letter <u>P 965</u> feet from the <u>South</u> line and	330 feet from the East line	
Section 27 Township 17S Range 28E NMPM Eddy County		
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3666' GR		
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data		
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:		
PERFORM REMEDIAL WORK D PLUG AND ABAN		
TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRILLING OPNS. P AND A		
PULL OR ALTER CASING 🛛 MULTIPLE COMP		Т ЈОВ 🔲
OTHER:	□ ⊠ Location is r	eady for OCD inspection after P&A
All pits have been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan.		
Rat hole and cellar have been filled and leveled. Cathodic protection holes have been properly abandoned.		
A steel marker at least 4" in diameter and at least 4' above ground level has been set in concrete. It shows the		
<u>OPERATOR NAME, LEASE NAME, WELL NUMBER, API NUMBER, QUARTER/QUARTER LOCATION OR</u>		
UNIT LETTER, SECTION, TOWNSHIP, AND RANGE. All INFORMATION HAS BEEN WELDED OR		
PERMANENTLY STAMPED ON THE MARKER'S SURFACE.		
The location has been leveled as nearly as possible t	o original ground contour and has	been cleared of all junk, trash, flow lines and
other production equipment.		
 Anchors, dead men, tie downs and risers have been cut off at least two feet below ground level. If this is a one-well lease or last remaining well on lease, the battery and pit location(s) have been remediated in compliance with 		
OCD rules and the terms of the Operator's pit permit and closure plan. All flow lines, production equipment and junk have been removed		
from lease and well location. Thas have been removed. Portable bases have been removed. (Poured onsite concrete bases do not have		
All metal bolts and other materials have been remove	d. Portable bases have been remo	ved. (Poured onsite concrete bases do not have
to be removed.) $Metal Not Ne moved$ \boxtimes All other environmental concerns have been addressed as per OCD rules.		
Pipelines and flow lines have been abandoned in acc		All fluids have been removed from non-
retrieved flow lines and pipelines.		
If this is a one-well lease or last remaining well on lo	ease: all electrical service poles an	d lines have been removed from lease and well
location, except for utility's distribution infrastructure.		
When all work has been completed, return this form to th	e appropriate District office to sch	edule an inspection.
PLEASE SEE ATRACHED		-
SIGNATURE	TITLE Regulatory Technician	DATE 11/4/2019
TYPE OR PRINT NAME Delilah Flores	E-MAIL: dflores2@concho.com	PHONE: 575-748-6946
For State Use Only		6C 11
APPROVED BY:	title DENI	ED DATE 11/14/19

.

APPROVED BY: _____ Conditions of Approval (if any):