

District I - (575) 393-6161  
1625 N. French Dr., Hobbs, NM 88240  
District II - (575) 748-1283  
811 S. First St., Artesia, NM 88210  
District III - (505) 334-6178  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV - (505) 476-3460  
1220 S. St. Francis Dr., Santa Fe, NM  
87505

RECEIVED

State of New Mexico  
Energy, Minerals and Natural Resources

NOV 14 2019 CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

"Amended Report"

Form C-103

Revised July 18, 2013

<p>WELL API NO. 30-005-64332</p>	
<p>5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/></p>	
<p>6. State Oil &amp; Gas Lease No.</p>	
<p>7. Lease Name or Unit Agreement Name Spitfire</p>	
<p>8. Well Number 5H</p>	
<p>9. OGRID Number 328666</p>	
<p>10. Pool name or Wildcat Wildcat, SA</p>	
<p>SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)</p>	
<p>1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other</p>	
<p>2. Name of Operator Tamaroa Operating, LLC</p>	
<p>3. Address of Operator PO Box 866937, Plano TX 75086-6937</p>	
<p>4. Well Location Unit Letter N : 330 feet from the S line and 1650 feet from the W line Section 2 Township 8S Range 28E NMPM Chaves County</p>	
<p>11. Elevation (Show whether DR, RKB, RT, GR, etc.) 4025 GR</p>	

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐  
DOWNHOLE COMMINGLE ☐  
CLOSED-LOOP SYSTEM ☐  
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ P AND A ☐  
CASING/CEMENT JOB ☐  
OTHER: Complet well ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

9/18/19: Install Frac head and MIRU Cudd Services, Test casing 1000 psi OK. Breakdown Toe and acidize w/ 2500 gals NEFE acid

9/27 to 9/30/19: Frack well; 18 stages from 2950 to 7140', 2,258,120 lbs sand and 41,080 bbls fresh water gel 10/4 to 10/12/19:

Drill out stage plugs and flowback well

1/13 to 10/22/19: Flow back well at low rates

10/22 to 23/2019: Run PC pump and 2 7/8" tubing to 2625'. Ran rods and Rotor and start pumping load.

Spud Date:

June 13, 2019

Rig Release Date:

August 8, 2019

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

Phelps White

TITLE

E-mail address: pwiv@zianet.com

Consultant

10/4/2019

DATE

PHONE: 575 626 7660

For State Use Only

APPROVED BY:

Signed By

TITLE

DATE

Conditions of Approval (if any):

Casing Pressure tests must be minimum 30 min duration & stated on C-003