Submit One Copy To Appropriate District CONSERVATION I New Mexico Office District I ARTESIA DISTRICT ARTESIA ARTESIA DISTRICT ARTESIA DISTRICTA DISTRICTA DISTRICT ARTESIA DISTRICTA DI D	Form C-103 esources Revised November 3, 2011
1000	WELLADING
District II 811 S. First St., Artesia, NM 88210  OCT 24 2019 OIL CONSERVATION DIV	VISION 30-015-25493
District III 1220 South St. Francis	\"
1000 Rio Brazos Rd., Aztec, NM 87410 . RECEIVED Santa Ed. NIM 87505	STATE STATE FEE  6. State Oil & Gas Lease No.
District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505	B-2071
SUNDRY NOTICES AND REPORTS ON WELLS	7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BA DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SU	
PROPOSALS.)	8. Well Number
1. Type of Well: Oil Well Gas Well Other	2
2. Name of Operator	9. OGRID Number
COG Operating LLC  3. Address of Operator	229137  10. Pool name or Wildcat
2208 W Main Artesia NM 88210	Artesia; Qn-Grbg-SA
4. Well Location	, , , ,
Unit Letter <u>K</u> 1980 feet from the <u>South</u> line and <u>2270</u> feet from the	West line
Section 34 Township 17S Range 28E NMPM Eddy County	
11. Elevation (Show whether DR, RKB	
3660' GR	
12. Check Appropriate Box to Indicate Nature of Notice, Repor	t or Other Data
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
	MEDIAL WORK ALTERING CASING
<del>_</del>	MMENCE DRILLING OPNS. □ P AND A □
	BING/CEMENT JOB
OTHER:	
Rat hole and cellar have been filled and leveled. Cathodic protection holes have been properly abandoned.	
A steel marker at least 4" in diameter and at least 4' above ground level	
OPERATOR NAME, LEASE NAME, WELL NUMBER, API NUMBER, QUARTER/QUARTER LOCATION OR UNIT LETTER, SECTION, TOWNSHIP, AND RANGE. All INFORMATION HAS BEEN WELDED OR	
PERMANENTLY STAMPED ON THE MARKER'S SURFACE.	
	<del></del>
The location has been leveled as nearly as possible to original ground contour and has been cleared of all junk, trash, flow lines and	
other production equipment.  Anchors, dead men, tie downs and risers have been cut off at least two feet below ground level.	
Anchors, dead men, tie downs and risers have been cut off at least two for If this is a one-well lease or last remaining well on lease, the battery and	
OCD rules and the terms of the Operator's pit permit and closure plan. All fl	
from lease and well location.	•
All metal bolts and other materials have been removed. Portable bases have	ave been removed. (Poured onsite concrete bases do not have
to be removed.)  All other environmental concerns have been addressed as per OCD rules	,
Pipelines and flow lines have been abandoned in accordance with 19.15.35.10 NMAC. All fluids have been removed from non-	
retrieved flow lines and pipelines.	
☐ If this is a one-well lease or last remaining well on lease: all electrical se	rvice poles and lines have been removed from lease and well
location, except for utility's distribution infrastructure.	
When all work has been completed, return this form to the appropriate District	et office to schedule an inspection
Please see attached).	or control to control in inoperation
SIGNATURE / TITLE Regulat	ory Technician DATE 10/21/19
TYPE OR PRINT NAME Delilah Flores E-MAIL: dflores2	@concho.com PHONE: 575-748-6946
For State Use Only	11101.12. 373 710 0710
114 - 1	£ 1 1.
APPROVED BY: TITLE STA	H Mg DATE 10/28/19
Conditions of Approval (if any):	