Form 3160-5 (June 2015)

## UNITED STATES DEPARTMENT OF THE ATTERIOR DEPARTMENT OF THE ATTERIOR DEPARTMENT OF LAND MANAGEMENTS DEED THE DESCRIPTION OF THE

FORM APPROVED OMB NO. 1004-0137 Expires: January 31, 2018

5. Lease Serial No. SUNDRY NOTICES AND REPORTS ON WENTS A PICE IN Do not use this form for proposals to drill or correction and PICESIA NMI C028784C 6. If Indian, Allottee or Tribe Name abandoned well. Use form 3160-3 (APD) for such proposals. If Unit or CA/Agreement, Name and/or No. NMNM88525X SUBMIT IN TRIPLICATE - Other instructions on page 2 1. Type of Well 8. Well Name and No. BURCH KEELY UNIT 940H ☑ Oil Well ☐ Gas Well ☐ Other 2. Name of Operator COG OPERATING LLC 9. API Well No. 30-015-44080-00-S1 Contact: DANA KING E-Mail: dking@concho.com 10. Field and Pool or Exploratory Area
BURCH KEELY-GLORIETA-UPR YESO 3a. Address 3b. Phone No. (include area code) 600 W ILLINOIS AVENUE Ph: 432-818-2267 MIDLAND, TX 79701 4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 11. County or Parish, State Sec 13 T17S R29E SENE 1650FNL 195FEL EDDY COUNTY, NM 32.837135 N Lat, 104.019783 W Lon 12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA TYPE OF SUBMISSION TYPE OF ACTION ☐ Acidize □ Deepen ☐ Production (Start/Resume) ■ Water Shut-Off ☐ Notice of Intent ☐ Alter Casing ☐ Hydraulic Fracturing ☐ Reclamation ■ Well Integrity □ Casing Repair ■ New Construction □ Recomplete Other Venting and/or Flari ☐ Final Abandonment Notice ☐ Change Plans □ Plug and Abandon ☐ Temporarily Abandon □ Convert to Injection ☐ Plug Back ☐ Water Disposal 13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection. **BURCH KEELY SEC 13A** PERMIT APPROVAL: EC #455775 ACTUAL GAS FLARED AT THIS BATTERY FOR 2/25/2019 - 5/26/2019 IS AS FOLLOWS: NM OIL CONSERVATION FEB 2019 ARTESIA DISTRICT Accepted for record TOTAL FOR BATTERY = 0 NOV 0 5 2019 MAR 2019 MMOCD TOTAL FOR BATTERY = 0 14. I hereby certify that the foregoing is true and correct. Electronic Submission #488948 verified by the BLM Well Information System
For COG OPERATING LLC, sent to the Carlsbad
Committed to AFMSS for processing by PRISCILLA PEREZ on 10/22/2019 (20PP0196SE) Name (Printed/Typed) DANA KING SUBMITTING CONTACT Title Signature (Electronic Submission) Date 10/21/2019 THIS SPACE FOR FEDERAL OR STATE OFFICE USE OCT 2 2 2019 Accepted for Record Approved By Jonathon Shepard Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. Carlsbad Field Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

## Additional data for EC transaction #488948 that would not fit on the form

## 32. Additional remarks, continued

APR 2019 TOTAL FOR BATTERY = 0

MAY 2019 TOTAL FOR BATTERY = 0

NUMBER OF WELLS TO FLARE: 22

**BURCH-KEELY UNIT** 385 30-015-33795 30-015-36180 30-015-39438 30-015-39313 BURCH-KEELY UNIT BURCH-KEELY UNIT 420 505 **BURCH-KEELY UNIT** 508 BURCH-KEELY UNIT BURCH-KEELY UNIT 30-015-39313 30-015-39314 509 512 513 517 **BURCH-KEELY UNIT** 30-015-39440 BURCH-KEELY UNIT BURCH-KEELY UNIT 30-015-39441 519 30-015-40690 520 524 525 527 530 BURCH-KEELY UNIT 30-015-39315 BURCH-KEELY UNIT 30-015-39518 **BURCH-KEELY UNIT** 30-015-39754 **BURCH-KEELY UNIT** 30-015-40315 BURCH-KEELY UNIT BURCH-KEELY UNIT BURCH-KEELY UNIT 30-015-39519 531 532 533 30-015-40316 30-015-40317 BURCH-KEELY UNIT BURCH-KEELY UNIT 30-015-40318 30-015-39520 536 **BURCH-KEELY UNIT** 930H 30-015-40969 BURCH-KEELY UNIT BURCH-KEELY UNIT 931H 30-015-42761 933H 30-015-40970 **BURCH-KEELY UNIT** 30-015-44080 940H

REASON: UNPLANNED MIDSTREAM CURTAILMENT PLANT SHUT DOWN DUE TO HLP OR PLANT MAINTENANCE

j.