

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENTFORM APPROVED  
OMB NO. 1004-0137  
Expires: January 31, 2018**SUNDRY NOTICES AND REPORTS ON WELLS**  
**Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.**File Serial No.  
NMMN03677

6. If Indian, Allottee or Tribe Name

**SUBMIT IN TRIPLICATE - Other instructions on page 2**

7. If Unit or CA/Agreement, Name and/or No.

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

8. Well Name and No.

STEBBINS 19 FED 204H

2. Name of Operator

MATADOR PRODUCTION COMPANY

Contact: TAMMY R LINK

E-Mail: tlink@matadorresources.com

9. API Well No.

30-015-44167-00-X1

3a. Address

ONE LINCOLN CENTER 5400 LBJ FREEWAY SUITE 1500  
DALLAS, TX 75240

3b. Phone No. (include area code)

500 575-627-2465

10. Field and Pool or Exploratory Area

BURTON FLAT - WOLFCAMP EAST

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec 19 T20S R29E SESE 210FSL 110FEL  
32.552177 N Lat, 104.105633 W Lon

11. County or Parish, State

EDDY COUNTY, NM

**12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Drilling Operations
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

BLM Bond NO:NMB001079  
Surety Bond NO:RLB0015172GC 11/6/19  
Accepted for record - NMOCD

RECEIVED

Drilling Sundry

NOV 05 2019

4/6/2019 Well Spud. Rotate f/140'-397'.

4/7/2019 Run 20" Casing, test floats (OK) Run 10 joints of 20", 20#, 94 lbs/ft, J-55, set casing @ 397'. Pump 2 bbls of fresh water to prime lines. Test lines to 1500 psi (OK) Pump 286 bbls (1200 sks) of Class C tail cement, slurry wt 14.8 ppg, yield 1.346 cu ft/sk, 6.25 Ga/sk water. Bump plug w/200 psi; held pressure for 5 minutes. full circulation entire job. Had 114 bbls (478 sks) cement returns to surface. Weld wellhead on casing. Test same to 310 psi, (Good Test).

4/9/2019 PU joint of DP and test casing to 1477 psi for 30 minutes. (Good Test). Rotate

DISTRICT 11-ARTESIA O.C.D.

Hole Sizes attached

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #489640 verified by the BLM Well Information System  
For MATADOR PRODUCTION COMPANY, sent to the Carlsbad  
Committed to AFMSS for processing by PRISCILLA PEREZ on 10/24/2019 (20PP0241SE)

Name (Printed/Typed) TAMMY R LINK

Title PRODUCTION ANALYST

Signature (Electronic Submission)

Date 10/23/2019

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved By

Title Accepted for Record

OCT 31 2019

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office  
Jonathon Shepard  
Carlsbad Field Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

\*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\*

**Additional data for EC transaction #489640 that would not fit on the form**

**32. Additional remarks, continued**

f/397'-1195'.

4/10/2019 Run a total of 28 joints of 13 3/8" 54.50 lb/ft, J-55. Set casing @ 1190' and Float Collar @ 1100'.

4/11/2019 Pump 258 bbls (837 sks) of Class C cement lead cement, slurry wt 13.5 ppg, Yield 1.73 cu ft/sk. Used 9.18 gallons of wtr/sk followed by 124 bbls (504 sks) of Class C Tail cement, slurry wt 14.8 ppg, Yield 1.38 cu ft/sk. Used 6.34 gallons of water/sk pumping rate 6 bbls/min. Pressure up to 1037 psi. Hold pressure for 5 minutes, Good circulation throughout cement job, 141 bbls (457 sks) of cement circulated back to surface. Weld on wellhead to casing. Test well to 700 psi and held pressure for 15 minutes (Good Test) Pause well.

4/29/2019 Perform full body test, upper and lower rams. Back to pumps 250 psi low and 5000 psi for 10 minutes each test. Test casing to 1500 psi for 30 minutes. (Good Test).

4/30/2019 Rotate f/1195'-3095'.

5/1/2019 Run 9 5/8" 2nd intermediate casing. Pump 291 bbls (935 sks) of Class C lead cement, slurry wt 13.5 ppg, Yield 1.75 cu ft/sk, followed by 110 bbls (460 sks) of Class C Tail cement, slurry wt 14.8 ppg, yield 1.35 cu ft/sk. Reduced rate to 3 bbls/min for remaining job 12 bbls (38 sks) of cement circ back to surface.

5/2/2019 Drill 9 5/8" Intermediate casing, shoe track and 10 of new formation f/3120'-14,160' on 5/11/2019.

5/12/2019 Run 5 1/2" casing, Test lines to 5000 psi (Good Test) Pump 421 bbls (1067 sks) of Class C lead cement, slurry wt 11.5 ppg, yield 2.21 cu ft/sk. Followed by 338 bbls (1402 sks) of Class C tail cement, slurry wt 13.2 ppg, yield 1.35 cu ft/sk. Pressure up 2465 psi @ 23:53 hrs on 5/12/2019. Held pressure for 5 minutes. Floats holding. Good circulation 130 bbls cement return to surface.

5/13/2019 ND BOP stack, cut casing @ 4.75" test the void to 8500 psi and hold for 15 minutes. (Good Test).

5/14/2-19 Release Rig at 06:00 hrs.

See Attached Casing and Cement Actuals.

Stebbins #204H  
RR: 5/14/19

DATE	STRING	FLUID TYPE (list)	WT LB/FT (decimal)	GRADE	HOLE SZ (fraction)	CSG SZ (fraction)	TOP CSG (feet)	DEPTH SET (feet)	WAIT ON CMT (decimal hours)	PRESS HELD (psi)	LD SX	LD YIELD	TL SX	TL YIELD	TTL SX	CLASS (list)	TOP OF CMT (feet)	METHOD USED (list)	BBLS TO SURF (if circulated)	SX TO SURF (if circulated)	LENGTH 1" RAN (if topped out)
4/7/2019	SURF	Fresh Water	94.00	J-55	26	20	0	397	37.5	1477	0	-	1200	1.34	1200	C	28.5	Circ	114	478	
4/11/2019	INT 1	Brine	54.50	J-55	17 1/2	13 3/8	0	1190	450.0	1500	837	1.73	504	1.38	1341	C	28.5	Circ	141	458	
5/1/2019	INT 2	Cut Brine	40.00	J-55	12 1/4	9 5/8	0	3095	11.5	1500	935	1.75	460	1.35	1395	C	0	Circ	12	39	
5/12/2019	PROD	Oil-Based Mud	20.00	P-110	8 3/4	5 1/2	0	14,144	-	-	1067	2.21	1402	1.35	2469	C	0	Circ	130	330	

Top of Prod Casing Float Collar (feet): 14,140

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