

Submit One Copy To Appropriate Di NOV 187	State of New Mexico			Form C-103 Revised November 3, 2011
1625 N. French Dr., Hobbs, DISTRICTI-ARTES AVAILABLE	State of New Mexico State of New Mexico State of New Mexico Out CONSERVATION DIVISION		WELL API NO. 30-015-03204	
811 S. First St., Artesia, NM 88210 OIL CONSLIC	CONSERVATION DIVISION 220 South St. Francis Dr.		5. Indicate Type	
Santa Fe, NM 87505 20 S. St. Francis Dr., Santa Fe, NM		6. State Oil & G E-537		
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)			or Unit Agreement Name	
		Old Loco Unit		
1. Type of Well: XOil Well Gas Well Other		8. Well Number 4		
Name of Operator Tandem Energy Corporation			9. OGRID Number 236183	
3. Address of Operator 5065 Westheimer Rd. Suite 920, Houston, TX 77056			10. Pool name of Grayburg Jac	
4. Well Location			Grayburg Jac	KSUII
Unit Letter D: 990 feet from the N line and 990 feet from the W line				
Section 32 Township 17S Range 29E NMPM County Eddy 11. Elevation (Show whether DR, RKB, RT, GR, etc.)				
3610' GL 12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data				
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WOR			SEQUENT RE	PORT OF: ALTERING CASING
TEMPORARILY ABANDON			_	P AND A
All pits have been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan.				
Rat hole and cellar have been filled and leveled. Cathodic protection holes have been properly abandoned. A steel marker at least 4" in diameter and at least 4' above ground level has been set in concrete. It shows the				
OPERATOR NAME, LEASE NAME, WELL NUMBER, API NUMBER, QUARTER/QUARTER LOCATION OR				
UNIT LETTER, SECTION, TOWNSHIP, AND RANGE. All INFORMATION HAS BEEN WELDED OR				
PERMANENTLY STAMPED ON THE MARKER'S SURFACE.				
The location has been leveled as nearly as possible to original ground contour and has been cleared of all junk, trash, flow lines and other production equipment.				
Anchors, dead men, tie downs and risers have been cut off at least two feet below ground level. If this is a one-well lease or last remaining well on lease, the battery and pit location(s) have been remediated in compliance with				
OCD rules and the terms of the Operator's pit permit and closure plan. All flow lines, production equipment and junk have been removed				
from lease and well location. Policy Policy All metal bolts and other materials have been removed. Portable bases have been removed. (Poured onsite concrete bases do not have				
to be removed.) Hardan Must be R. ped or Removed N of location				
Pipelines and flow lines have been abandoned in accordance with 19.15.35.10 NMAC. All fluids have been removed from non-retrieved flow lines and pipelines.				
If this is a one-well lease or last remaining well on lease: all electrical service poles and lines have been removed from lease and well				
location, except for utility's distribution infrastructure.				
When all work has been completed return this form to the appropriate District office to schedule an inspection.				
SIGNATURE Janin Jan	_TITLE_P	etroleum Enginee	r	DATE 11/5/2019
TYPE OR PRINT NAME David Trant	_E-MAIL:	davidt@T5Energ	y.com	PHONE: 713-987-7358
For State Use Only			r n	GC
APPROVED BY:	_TITLE	DENI	LU	DATE