

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTOil Cons.
N.M. Div. Dist. 2
1301 W. Grand Avenue
Artesia, NM 88210FORM APPROVED
OMB NO. 1004-0137
Expires: February 28, 1995
LEASE DESIGNATION AND SERIAL NO.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ Other ☐		6. IF INDIAN, ALLOTTEE OR TRIBE NAME NMLC028784B	
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other ☐		7. UNIT AGREEMENT NAME NMMN88525X	
2. NAME OF OPERATOR MARBOB ENERGY CORPORATION		8. FARM OR LEASE NAME, WELL NO. BURCH KEELY UNIT #336	
3. ADDRESS AND TELEPHONE NO. ARTESIA, NM 88211-0227 (505) 748-3303		9. API WELL NO. 30-015-32708 S1	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements) At surface 2615 FNL 2615 FEL, UNIT G At top prod. interval reported below SAME At total depth SAME		10. FIELD AND POOL, OR WILDCAT GRBG JACKSON SR Q GRBG SA	
14. PERMIT NO.		DATE ISSUED JUL 2003 RECEIVED OCD - ARTESIA	
15. DATE SPUDDED 5/26/03		16. DATE T.D. REACHED 6/4/03	
17. DATE COMPL. (Ready to prod.) 6/20/03		18. ELEVATIONS (DF, RKB, RT, GE, ETC.)* 3596' GL	
20. TOTAL DEPTH, MD & TVD 4610'		21. PLUG, BACK T.D., MD & TVD 4598'	
22. IF MULTIPLE COMPL., HOW MANY*		23. INTERVALS DRILLED BY 0 - 4610'	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)* 4066' - 4401' SAN ANDRES		25. WAS DIRECTIONAL SURVEY MADE NO	
26. TYPE ELECTRIC AND OTHER LOGS RUN DLL, CSNG		27. WAS WELL CORED NO	
28. CASING RECORD (Report all strings set in well)			
CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE
8 5/8" J55	24#	352'	12 1/4"
5 1/2" J55	17#	4608'	7 7/8"
TOP OF CEMENT, CEMENTING RECORD			
300 SX, CIRC			
1150 SX, CIRC			
AMOUNT PULLED NONE NONE			
29. LINER RECORD			
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*
			SCREEN (MD)
30. TUBING RECORD			
SIZE 2 7/8"		DEPTH SET (MD) 4044'	
31. PERFORATION RECORD (Interval, size and number) 4066' - 4401' (20 SHOTS)			
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. DEPTH INTERVAL (MD) 4066'-4401'			
AMOUNT AND KIND OF MATERIAL USED ACDZ W/ 2000 GAL 15% HCL ACID			
33. * DATE FIRST PRODUCTION 6/23/03 PRODUCTION METHOD (Flowing, gas lift, pumping--size and type of pump) PUMPING WELL STATUS (Producing or shut-in) PROD DATE OF TEST 6/25/03 HOURS TESTED 24 CHOKE SIZE 74 PROD'N FOR TEST PERIOD 74 OIL--BBL. 91 GAS--MCF. 475 WATER--BBL. 475 GAS-OIL RATIO 475 FLOW. TUBING PRESS. CASING PRESSURE CALCULATED 24-HOUR RATE OIL--BBL. GAS--MCF. WATER--BBL. OIL GRAVITY-API (CORR.)			
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) SOLD TEST WITNESSED BY LENDELL HAWKINS			
35. LIST OF ATTACHMENTS LOGS, DEVIATION SURVEY			
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records SIGNED <i>Deanna Cannon</i> TITLE PRODUCTION ANALYST DATE 7/11/03			

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.

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L & M DRILLING, INC.

OIL WELL DRILLING CONTRACTORS

PO BOX 1370 ARTESIA, NEW MEXICO 88211-1370
(505) 746-4405 746-3518 748-2205

June 10, 2003

Marbob Energy Corporation
PO Drawer 227
Artesia, NM 88211-0227

RE: Burch Keely Unit #336
2615' FNL & 2615' FEL
Sec. 23, T17S, R29E
Eddy County, New Mexico

Gentlemen:

The following is a Deviation Survey for the above captioned well.

DEPTH	DEVIATION
218'	1/4°
351'	3/4°
679'	1/2°
1029'	1/2°
1364'	1°
1705'	3/4°
2171'	3/4°

DEPTH	DEVIATION
2460'	1°
2911'	3/4°
3283'	1°
3719'	3/4°
4121'	1/2°
4610'	1/2°



Very truly yours,

Eddie C. LaRue
Vice President

STATE OF NEW MEXICO
COUNTY OF EDDY

The foregoing was acknowledged before me
this 10th day of June, 2003.

Notary Public