Energy Minerals and Natural Resources Revised November 3, 2011	Submit One Copy To Appropriate Distriction State of New	Mexico	Form C-103	
Medit Lecation Departure Department	Chice Canada Minarala and N	latural Resources	Revised November 3, 2011	
Designate Designation Design	1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1220 South St. Francis Dr.			
1200 S. 1 Francis Dr., Swita Fe, NM 200 Santa Fe, NM 87505 6. State Oil & Gas Lesse No. LG-249				
LG-249 Systemate Dr., Same Fe, NM				
SUNDRY NOTICES AND REPORTS ON WELLS County CHAPPES				
DONOT USE THIS ROME FOR MOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOR. USE "PRICLATION FOR PREMIT" (FORM C-101) FOR SUCII PROPOSALS)		LLS	7. Lease Name or Unit Agreement	
1. Type of Well: Oil Well Gas Well Other S. Well Number S. Well Number S. Well Number S. New Operator S. OGRID Number S. OGRID Number VANGUARD OPERATING LLC S. Address of Operator S. OGRID Number S. OGRID Number VANGUARD OPERATING LLC S. Address of Operator S. OGRID Number S. OGRID Number PECOS SLOPE; ABO S. Address of Operator S. OGRID Number PECOS SLOPE; ABO S. Address of Operator S. OGRID Number PECOS SLOPE; ABO S. Address of Operator S. OGRID Number PECOS SLOPE; ABO S. Address of Operator S. OGRID Number PECOS SLOPE; ABO S. Address of Operator S. OGRID Number PECOS SLOPE; ABO S. Address of Operator S. OGRID Number PECOS SLOPE; ABO S. Address of Operator S. OGRID Number PECOS SLOPE; ABO S. Address of Operator S. OGRID Number PECOS SLOPE; ABO S. Address of Operator S. OGRID Number PECOS SLOPE; ABO S. Address of Operator S. OGRID Number PECOS SLOPE; ABO S. Address of Operator S. OGRID Number PECOS SLOPE; ABO S. Address of Operator S. OGRID Number PECOS SLOPE; ABO S. Address of Operator S. OGRID Number PECOS SLOPE; ABO S. Address of Operator S. OGRID Number PECOS SLOPE; ABO S. OGRID Number	(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH		COLLINS "SW" STATE	
VANGUARD OPERATING LLC				
3. Address of Operator S847 SAN FELIPE ST SUITE 3000 HOUSTON, TX 77057 4. Well Location Unit Letter D: 660 feet from the NORTH line and 660 feet from the WEST line Section 25 Township 4S Range 24E NMPM County CHAVES 11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3998' GR 12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK		9	O. OGRID Number	
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Section 25 Township 4S Range 24E NMPM County CHAVES 11. Elevation (Show whether DR, RKB, RT, GR, etc.)				
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12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:				
NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING CASING PULL OR ALTER CASING MULTIPLE COMPL CASING/CEMENT JOB OTHER: All pits have been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan. Rat hole and cellar have been filled and leveled. Cathodic protection holes have been properly abandoned. A steel marker at least 4" in diameter and at least 4' above ground level has been set in concrete. It shows the OPERATOR NAME, LEASE NAME, WELL NUMBER, API NUMBER, QUARTER/QUARTER LOCATION OR UNIT LETTER, SECTION, TOWNSHIP, AND RANGE. All INFORMATION HAS BEEN WELDED OR PERMANENTLY STAMPED ON THE MARKER'S SURFACE. All rish is a one-well lease or last remaining well on lease, the battery and pit location(s) have been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan. All flow lines, production equipment and junk have been removed. Portable bases have been removed. Portable bases have been removed. Portable bases have been removed from lease and well location. All other environmental concerns have been addressed as per OCD rules. If this is a one-well lease or last remaining well on lease, the battery and pit location(s) have been removed in the terms of the Operator's pit permit and closure plan. All flow lines, production equipment and junk have been removed. Portable bases have been removed. Portable bases have been removed. Portable bases have been removed from lease and well location, except for utility's distribution infrastructure. When all work has been completed, return this farm to the appropriate District office to schedule an inspection. SIGNATURE TITLE PRODUCTION SUPERINTENDENT DATE TYPE OR PRINT NAME C.M. BLOODWORTH, P.E. E-MAIL: mbloodworth@vnrenergy.com PHONE: 432-770-9738 For State Use Only				
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TEMPORARILY ABANDON	NOTICE OF INTENTION TO:	SUBSI	EQUENT REPORT OF:	
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from lease and well location. F/OLLINE J. L.	If this is a one-well lease or last remaining well on lease, the battery and pit location(s) have been remediated in compliance with			
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TYPE OR PRINT NAME C.M. BLOODWORTH, P.E. E-MAIL: mbloodworth@vnrenergy.com PHONE: 432-770-9738 For State Use Only	When all work has been completed, return this form to the appropri	ate District office to sched	ule an inspection.	
For State Use Only	SIGNATURE TITLE	E PRODUCTION SUPER	INTENDENT DATE 11/26/19	
For State Use Only	TYPE OR PRINT NAME C.M. BLOODWORTH, P.E. E-MAIL: mbloodworth@vnrenergy.com PHONE: 432-770-9738			
APPROVED BY: TITLE DATE /2/3/19 Conditions of Approval (if any):			<u>G</u> c	
CONTRIDUIS OF A MATERIAL WILLIAM AND A STATE OF THE STATE	APPROVED BY: TITLE	DENIEU	DATE / 2/3/19	