Submit One Copy To Appropriate District Office RECENTED of New Mexico	Form C-103
Office District I Energy, Minerals and Natural Resources	Revised November 3, 2011
1625 N. French Dr., Hobbs, NM 88240 District II NOV 1 8 2019	WELL API NO.
	30-015-21260
1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	5. Indicate Type of Lease
1000 Rio Brazos Rd Aztec NM 87410	STATE 🛛 FEE 🗌
District IV Santa Fe, NM 87505	6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM 87505	B-2071
SUNDRY NOTICES AND REPORTS ON WELLS	7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A	NG Phillips State
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH	
PROPOSALS.)	8. Well Number
1. Type of Well: Oil Well Gas Well Other	11
2. Name of Operator	9. OGRID Number
COG Operating LLC	229137
3. Address of Operator	10. Pool name or Wildcat
2208 W Main Artesia NM 88210	E. Empire-Yates-SR
4. Well Location	
Unit Letter E 2310 feet from the North line and 330 feet from the West line	
Section 27 Township 17S Range 28E NMPM Eddy County	
11. Elevation (Show whether DR, RKB, RT, GR, etc.)	
3672' GR	Constitution of the second
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Da	ita
NOTICE OF INTENTION TO: SUBS	SEQUENT REPORT OF:
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK	
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PULL OR ALTER CASING MULTIPLE COMPL CASING/CEMENT	JOB 📙
OTHER:	adv for OCD inspection after B8 A
OTHER:	
Rat hole and cellar have been filled and leveled. Cathodic protection holes have been properly abandoned.	
A steel marker at least 4" in diameter and at least 4' above ground level has been set in concrete. It shows the	
A steel market at least 4 in diameter and at least 4 above ground level has been set in	concrete. It snows the
OPERATOR NAME, LEASE NAME, WELL NUMBER, API NUMBER, QUARTER/QUARTER LOCATION OR	
UNIT LETTER, SECTION, TOWNSHIP, AND RANGE. All INFORMATION HAS BEEN WELDED OR	
PERMANENTLY STAMPED ON THE MARKER'S SURFACE.	
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The location has been leveled as nearly as possible to original ground contour and has been cleared of all junk, trash, flow lines and	
other production equipment.	
Anchors, dead men, tie downs and risers have been cut off at least two feet below ground	nd level.
If this is a one-well lease or last remaining well on lease, the battery and pit location(s)	
OCD rules and the terms of the Operator's pit permit and closure plan. All flow lines, produ	
from lease and well location.	
All metal bolts and other materials have been removed. Portable bases have been removed.	red. (Poured onsite concrete bases do not have
to be removed.)	
All other environmental concerns have been addressed as per OCD rules.	
Pipelines and flow lines have been abandoned in accordance with 19.15.35.10 NMAC. All fluids have been removed from non-	
retrieved flow lines and pipelines.	
☑ If this is a one-well lease or last remaining well on lease: all electrical service poles and	lines have been removed from lease and wel
location, except for utility's distribution infrastructure.	
When all work has been completed, return this form to the appropriate District office to sche	dule an inspection.
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PLEASE SEE ATTACHED \	
SIGNATURE TITLE Regulatory Technician	DATE 11/14/2019
TYPE OR PRINT NAME Delilah Flores E-MAIL: <u>dflores2@concho.com</u>	PHONE: 575-748-6946
For State Use Only	
HOD CHE	11/1./1.
APPROVED BY: TITLE JAT Mg-	DATE 11/19/19
Conditions of Approval (if any):	/ '

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