Office ·	State of New Mexico	Form C-103
<u>District 1</u> – (575) 393-6161	Energy, Minerals and Natural Res	ources Revised August 1, 2011
1625 N. French Dr., Hobbs, NM 88240 District II – (575) 748-1283		WELL API NO.
811 S. First St., Artesia, NM 88210	OIL CONSERVATION DIVIS	30-015-45302 5. Indicate Type of Lease
<u>District III</u> – (505) 334-6178 1000 Rio Brazos Rd., Aztec, NM 87410	1220 South St. Francis Dr	STATE   FEE
District IV - (505) 476-3460	Santa Fe, NM 87505	6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM		3. 3. 3. 3. 3. 3. 3. 3. 3. 3. 3. 3. 3. 3
87505 SLINDRY NOT	ICES AND REPORTS ON WELLS	7. Lease Name or Unit Agreement Name
	OSALS TO DRILL OR TO DEEPEN OR PLUG BACK	
DIFFERENT RESERVOIR. USE "APPLI PROPOSALS.)	CATION FOR PERMIT" (FORM C-101) FOR SUCH	SPUD MUFFIN 31-30
1. Type of Well: Oil Well	Gas Well  Other	8. Well Number 332H
2 Name of Operator	· · · · · · · · · · · · · · · · · · ·	9. OGRID Number
Devo	on Energy Production Company, L.P.	6137
3. Address of Operator	West Sheridan, Oklahoma City, OK 73102	10. Pool name or Wildcat
	west sheridan, Oklahoma City, Ok 75102	CEDAR CANYON ; BONE SPRING
4. Well Location		
Unit Letter N	625 feet from the South li	ne and 2405 feet from the West line
Section 31	Township 23S Range	29E NMPM County EDDY
	11. Elevation (Show whether DR, RKB, R	T, GR, etc.)
	GL:	
	•	
12. Check	Appropriate Box to Indicate Nature of	f Notice, Report or Other Data
NOTICE OF IN	ITENTION TO:	CURCEOUENT REPORT OF
PERFORM REMEDIAL WORK	NTENTION TO:  PLUG AND ABANDON ☐ REME	SUBSEQUENT REPORT OF: DIAL WORK
TEMPORARILY ABANDON	<del></del>	MENCE DRILLING OPNS. □ PAND A □
PULL OR ALTER CASING		IG/CEMENT JOB
DOWNHOLE COMMINGLE	MOZIN ZZ OSNI Z	- COLINEITY COD
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OTHER:	☐ OTHE	R: Completion ☑
13. Describe proposed or comp		details, and give pertinent dates, including estimated date
13. Describe proposed or composed we of starting any proposed we	ork). SEE RULE 19.15.7.14 NMAC. For N	details, and give pertinent dates, including estimated date fultiple Completions: Attach wellbore diagram of
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