

RECEIVED

Submit 1 Copy To Appropriate District Office

District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88248
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico

Energy, Minerals and Natural Resources

Form C-103
Revised July 18, 2013

NOV 19 2019

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-015-45534
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name SRO 5 State Com
8. Well Number 507H
9. OGRID Number 229137
10. Pool name or Wildcat Delaware River; Bone Spring

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☐

2. Name of Operator
COG Operating LLC

3. Address of Operator
2208 W. Main Street, Artesia, NM 88210

4. Well Location

Unit Letter B : 314 feet from the North line and 1490 feet from the East line
Section 5 Township 26S Range 28E NMPM Eddy County

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
3009' GR

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐
CLOSED-LOOP SYSTEM ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐
OTHER: Completion Operations ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

5/7/19 Test annulus to 1500# for 30 mins. Good test. Set CBP @ 18,178'. Test to 8,515#. Good Test.

8/10/19 to 8/20/19 Perf 8,240 - 18,153' (1400). Acdz w/ 150,948 gal 7-1/2%; frac w/ 20,076,319 #sand & 16,402,722 gal fluid.

8/30/19 to 9/1/19 Drill out CFP's. Clean down to CBL @ 18,178'.

9/2/19 to 9/3/19 Set 2 7/8" 6.5# L-80 tbg @ 7,437' & pkr @ 7,427'. Installed gas lift system.

10/13/19 Began flowback & testing. Date of first production.

Spud Date:

2/11/19

Rig Release Date:

3/27/19

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

Amanda Avery

TITLE: Regulatory Analyst

DATE: 11/7/19

Type or print name: Amanda Avery

E-mail address: aavery@concho.com

PHONE: (575) 748-6962

For State Use Only

APPROVED BY:

Staff

TITLE: Staff

DATE: 11/20/19

Conditions of Approval (if any):