Submit 1 Copy To Office	Appropriate District	State of New Mexico				Form C-103	
<u>District I</u> – (575) 39				Revised July 18, 2013 WELL API NO.			
	625 N. French Dr., Hobbs, NM 88240 District II – (575) 748-1283					015 45740	
811 S. First St., Art	11 S. First St., Artesia, NM 88210 OIL CONSERVATION DIVISION					-015-45748 of Lease	
	istrict III – (505) 334-6178 1220 South St. Francis Dr.					FEE	
<u>District IV</u> – (505)	<u>District IV</u> – (505) 476-3460 Santa Fe, NM 8/505					s Lease No.	
1220 S. St. Francis . 87505	Dr., Santa Fe, NM						
SUNDRY NOTICES AND REPORTS ON WELLS					7. Lease Name or	Unit Agreement Name	
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)						Daisy 24 State Com	
1. Type of Well: Oil Well  Gas Well  Other					8. Well Number	8. Well Number 504H	
2. Name of Op	erator				9. OGRID Numb		
COG Operat	ting LLC		229137				
3. Address of C			10. Pool name or Wildcat				
2208 W. Main Street, Artesia, NM 88210					Hay Hollow	Hay Hollow; Bone Spring, North	
4. Well Location							
Unit Lo				orth line and	2000 feet from	the <u>West</u> line	
Section	<u>1 24 </u>	Township		Range 27E	NMPM	Eddy County	
		11. Elevation (		PR, RKB, RT, GR, 6 7' GR	etc.)		
			303	7 GK			
	12. Check A	Appropriate Bo	x to Indicate	Nature of Notic	e, Report or Other	Data	
	NOTICE OF IN	ITENITIONI TO	٦.		IDOCOLICAT DE	DORT OF	
NOTICE OF INTENTION TO:  PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK						PORT OF: ALTERING CASING	
	TEMPORARILY ABANDON					P AND A	
PULL OR ALTE	<del></del>	MULTIPLE CO	_	CASING/CEMI	<del></del> -	, , , , , , , , , , , , , , , , , , ,	
DOWNHOLE C	OMMINGLE		_				
CLOSED-LOOF	SYSTEM						
OTHER:		1 . 1	<u> </u>	OTHER:	Completion Operat		
13. Describe	e proposed or comp	leted operations.	(Clearly state a	ll pertinent details,	and give pertinent date Completions: Attach w	s, including estimated date	
	d completion or rec		19.13.7.14 INIVI	AC. For Muniple	Completions. Attach w	elloore diagram of	
1 1	1	<b>-</b>					
7/12/19 Test an	unulus to 1500# for	30 mins. Good te	est. Set Compos	ite Bridge Plug @	17,868'. Test to 8,512#	Perf 17,843-	
17,853'. Injecti							
					9,926,172# sand & 19,	540,752 gal fluid.	
	2/19 Drill out CFP's		<i>O</i> ,				
	7/8" 6.5# L-80 tbg     flowback & testin		y 7,162'. Install	ed gas lift system.	N	M OIL CONSERVATION	
	of first production.	g.				ARTESIA DISTRICT	
10/01/19 2000	or mor production.					NOV 2 5 2019	
Spud Date:	4/4/19		Rig Release	Date:	6/2/19	#1 <b>PCP</b> RV215	
L	<del></del>		-			RECEIVED _/ MA	
			<del> </del>			<u> </u>	
I hereby certify the	nat the information	above is true and	complete to the	best of my knowle	edge and belief.		
SIGNATURE	Amanda I	hery	TITLE:	Regulatory Analy	st DA	TE: <u>11/25/19</u>	
Type or print nan	ne: <u>Amanda A</u>	very	E-mail add	ess: <u>aavery@.co</u>	ncho.comI	PHONE: (575) 748-6962	
For State Use O	nly				•		
APPROVED BY			_ TITLE <	at my	D.1.	TE 11/25/19	
Conditions of Ap	<del></del>			+4 10/3/	DA	15/1/23/11	
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