Submit 1 Copy To Appropriate District of New Mexico Form C-103 Office Energy, Minerals and Natural Resources District I - (575) 393-6161 Revised July 18, 2013 NOV 2 5 2019 WELL API NO. 1625 N. French Dr., Hobbs, NM 88240 District II - (575) 748-1283 30-015-45772 L'CONSERVATION DIVISION 811 S. First St., Artesia, NM 88210 5. Indicate Type of Lease District III - (505) 334-6178 nsela 6 Sel Francis Dr. STATE 🖂 **FEE** 1000 Rio Brazos Rd., Aztec, NM 87410 Santa Fe, NM 87505 <u>District IV</u> – (505) 476-3460 6. State Oil & Gas Lease No. 1220 S. St. Francis Dr., Santa Fe, NM SUNDRY NOTICES AND REPORTS ON WELLS 7. Lease Name or Unit Agreement Name (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A LONE WATIE 32 STATE DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.) 8. Well Number 168H 1. Type of Well: Oil Well Gas Well Other 2. Name of Operator 9. OGRID Number XTO ENERGY, INC. 005380 3. Address of Operator 10. Pool name or Wildcat 6401 HOLIDAY HILL RD, BLDG 5, MIDLAND TX 79707 PURPLE SAGE; WOLFCAMP 4. Well Location feet from the NORTH line and 695 feet from the Unit Letter 336 EAST line Section 32 Township 25S 29E **NMPM** Range County EDDY 11. Elevation (Show whether DR, RKB, RT, GR, etc.) 2980' GL 12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF: PERFORM REMEDIAL WORK PLUG AND ABANDON П REMEDIAL WORK ALTERING CASING □ **TEMPORARILY ABANDON CHANGE PLANS** COMMENCE DRILLING OPNS.□ P AND A PULL OR ALTER CASING MULTIPLE COMPL \Box CASING/CEMENT JOB DOWNHOLE COMMINGLE **CLOSED-LOOP SYSTEM** \Box OTHER: OTHER: COMPLETION OPERATIONS 13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion XTO respectfully submits this sundry notice of completion operations and first oil on the referenced well. Does Not Meet OCD Requirements 06/21/19 to 07/01/19: MIRU, Pressure test csg to 9,200 psi, open sleeve. for Casing Test 07/02/19 to 07/12/19: Perf and stimulation operations. Total 31 stages, 1,488 shots, 7,432,875 gals of slickwater, 7,000 gals acid, 11,265,396 lbs proppant. 07/20/19 to 0801/19: Set top of packer @ 10,120 ft, Run 2-7/8 tbg set @ 10,143 ft. First Oil: 11/10/19 05/10/19 06/16/19 Spud Date: Rig Release Date: I hereby certify that the information above is true and complete to the best of my knowledge and belief. Regulatory Coordinator 11/20/19 **SIGNATURE** TITLE cheryl_rowell@xtoenergy.com Cheryl Rowell Type or print name E-mail address: For State Use Only

TITLE

APPROVED BY:

Conditions of Approval (if any):