Submit 1 Copy To Appropriate District	State of New Me		Form C-1
<u>District 1</u> – (575) 393-6161 1625 N. French Dr., Hobbs, NM 88240	Energy, Minerals and Natural Resources		Revised July 18, 2 WELL API NO.
<u>District II</u> - (575) 748-1283	OIL CONSERVATION	IDIVISION	30-015-46062
811 S. First St., Artesia, NM 88210 <u>District III</u> – (505) 334-6178	1220 South St. Fran		5. Indicate Type of Lease
1000 Rio Brazos Rd., Aztec, NM 87410			STATE FEE
<u>District IV</u> – (505) 476-3460 1220 S. St. Francis Dr., Santa Fe, NM 87505	Santa Fe, NM 87	/505	6. State Oil & Gas Lease No.
SUNDRY NO	FICES AND REPORTS ON WELLS		7. Lease Name or Unit Agreement Nam
	OSALS TO DRILL OR TO DEEPEN OR PLU JICATION FOR PERMIT" (FORM C-101) FO		Parkchester 24/23 B3AD State Com
PROPOSALS.)			8. Well Number 2H
1. Type of Well: Oil Well	Gas Well 🔲 Other		
2. Name of Operator			9. OGRID Number 14744
Mewbourne Oil Company			
3. Address of Operator			10. Pool name or Wildcat
PO Box 5270, Hobbs NM 8824	i		Scanlon Draw; Bone Spring
4. Well Location			
Unit Letter _A	: 255feet from theNorth		feet from theEastline
Section 24		nge 28E	NMPM Eddy County
an de las estas per de las de las destrutos. En las de las de las de las de las destrutos de las destrutos de las d	11. Elevation (Show whether DR, 3379' GL	, RKB, RT, GR, etc.	
12 Check	Appropriate Box to Indicate N	Jature of Notice	Report or Other Data
			*
			BSEQUENT REPORT OF:
PERFORM REMEDIAL WORK		REMEDIAL WOR	—
TEMPORARILY ABANDON	CHANGE PLANS	COMMENCE DR	
PULL OR ALTER CASING] MULTIPLE COMPL	CASING/CEMEN	IT JOB
DOWNHOLE COMMINGLE]		
CLOSED-LOOP SYSTEM]		
OTHER:			npletion Sundry
 Describe proposed or com of starting any proposed v proposed completion or re 	work). SEE RULE 19.15.7.14 NMAC	pertinent details, an C. For Multiple Co	nd give pertinent dates, including estimated ompletions: Attach wellbore diagram of
0/04/19 Frac Horiziontal Bone S	pring from 8897' MD to 18913' MD,	1620 holes. 39" E	
			HD, 120 deg phasing. Frac in 46 stages
v/19,850,252 gals slickwater carry			HD, 120 deg phasing. Frac in 46 stages cal 40/70 sand. Flowback well for cleanur
/19,850,252 gals slickwater carry			cal 40/70 sand. Flowback well for cleanur
		nd & 6,971,450# Lo	
	ving 15,123,720# local 100 Mesh sand	nd & 6,971,450# Lo	cal 40/70 sand. Flowback well for cleanur
0/19/19 RIH w/2 ⁷ %" 6.5# L80 t	ving 15,123,720# local 100 Mesh sand bg & ESP equipment to 8276'. Put w	nd & 6,971,450# Low	cal 40/70 sand. Flowback well for cleanur
0/19/19 RIH w/2 7%" 6.5# L80 t	ving 15,123,720# local 100 Mesh sand bg & ESP equipment to 8276'. Put w	nd & 6,971,450# Lo	cal 40/70 sand. Flowback well for cleanur
0/19/19 RIH w/2 ⁷ 8" 6.5# L80 t pud Date: 06/28/19	ving 15,123,720# local 100 Mesh sand bg & ESP equipment to 8276'. Put w Rig Release	nd & 6,971,450# Low well on production. se Date: 08/07/19	cal 40/70 sand. Flowback well for cleanur RECEIVED NOV 1 4 2019 DISTRICTI-ARTESIAO.C.D.
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