Submit I Copy To Appropriate District State of New Mexico	7
Office State of New Iviexies	Form C-103
District I – (575) 393-6161 Energy, Minerals and Natural Resolution No., Hobbs, NM 88240 DEC 0 4 25.9	well API NO.
District II = (575) 748-1283	20.017.11000
811 S. First St., Artesia, NM 88210 OIL CONSERVATION DIVISI	5. Indicate Type of Lease
District III – (505) 334-6178 DISTRICTI-ARIESIA DOUBLE VATION DIVISI 1000 Rio Brazos Rd., Aztec, NM 874 0	STATE S FEE
<u>District IV</u> = (505) 476-3460	6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM 87505	
SUNDRY NOTICES AND REPORTS ON WELLS	7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK T	TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	Myox 21 State Com
1. Type of Well: Oil Well Gas Well Other	8. Well Number
	31H
2. Name of Operator	9. OGRID Number
COG Operating LLC	229137
3. Address of Operator 2208 W. Main Street, Artesia, NM 88210	10. Pool name or Wildcat
4. Well Location	Purple Sage; Wolfcamp
Unit Letter M: 215 feet from the South line and 760 feet from the West line	
Section 21 Township 25S Range	28E NMPM Eddy County
11. Elevation (Show whether DR, RKB, RT	G, GR, etc.)
2991' GR	
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data	
NOTICE OF WITHOUT OF	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING CASING	
TEMPORARILY ABANDON	
	CEMENT JOB
DOWNHOLE COMMINGLE CLOSED-LOOP SYSTEM	
CLOSED-LOOP SYSTEM OTHER: OTHER:	Completion Operations
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date	
of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of	
proposed completion or recompletion.	
9/12/19 Test annulus to 1500# for 30 mins. Good test. Set Composite Bridge Plug @ 19,490'. Test to 9,517#.	
9/24/19 to 10/8/19 Perf 9,759 – 19,465' (1568). Acdz w/ 49,308 gal 7-1/2%; frac w/ 19,614,391# sand & 19,114,872 gal fluid.	
10/18/19 to 10/20/19 Drill out CFP's. Clean down to CBL @ 19,460'.	
10/24/19 Set 2 7/8" 6.5# L-80 tbg @ 8,989' & pkr @ 8,979'. Installed gas lift system. 11/15/19 Began flowback & testing.	
11/17/10 Date of Sunt and death	
11/1/15 Date of hist production.	Requirements
	Kedolleilleille
Spud Date: 3/19/19 Rig Release Date:	Tested Casing Size
Rig Release Date.	1/23
I hereby certify that the information above is true and complete to the best of my knowledge and belief.	
A second second	
SIGNATURE TITLE: Regulatory	Analyst DATE: 11/27/19
Type or print name: Amanda Avery E-mail address: aaver	y@concho.com PHONE: (575) 748-6962
For State Use Only	_
	N SOUR PROS
AFFROVED BY: IIILE ### 3	DATE 12/9/19
Conditions of Approval (if any):	