UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

NMOCD Artesia

FORM APPROVED OMB NO. 1004-0137 Expires: January 31, 2018

5. Lease Serial No. NMNM7752

SUNDRY Do not use th abandoned we	5. Lease Serial No. NMNM7752 6. If Indian, Allottee				
SUBMIT IN	7. If Unit or CA/Agr				
1. Type of Well ☑ Oil Well ☐ Gas Well ☐ Ot		Well Name and No. MultipleSee Attached			
2. Name of Operator PERCUSSION PETROLEUM	Contact: OPERATEMAil: Todd@spu	TODD MUCHA ureplic.com	9. API Well No. MultipleSee A	API Well No. MultipleSee Attached	
3a. Address 919 MILAM STREET, SUITE HOUSTON, TX 77002		3b. Phone No. (include area code) Ph: 281-795-2286	LOCO HILLS-0	10. Field and Pool or Exploratory Area LOCO HILLS-GLORIETA-YESO LOCO HILLS-QU-GB-SA	
4. Location of Well (Footage, Sec., 7	., R., M., or Survey Description		11. County or Parish		
MultipleSee Attached			EDDY COUNTY, NM		
12. CHECK THE AI	PPROPRIATE BOX(ES)	TO INDICATE NATURE O	F NOTICE, REPORT, OR OT	HER DATA	
TYPE OF SUBMISSION		TYPE OF ACTION			
■ Notice of Intent	☐ Acidize	☐ Deepen	☐ Production (Start/Resume)	☐ Water Shut-Off	
☐ Subsequent Report	☐ Alter Casing	☐ Hydraulic Fracturing	☐ Reclamation	☐ Well Integrity	
· •	□ Casing Repair	■ New Construction	☐ Recomplete	Other	
☐ Final Abandonment Notice	☐ Change Plans	Plug and Abandon	☐ Temporarily Abandon	Successor of Oper	
13. Describe Proposed or Completed Ope	Convert to Injection	Plug Back	■ Water Disposal		
determined that the site is ready for fi Notification of Change of Open New Operator: Spur Energy Partners, LLC (O 920 Memorial City Way, Suite Houston, TX 77024 Old Operator: Percussion Petroleum, Operat 919 Milam Street, Ste 2475 Houston, Texas 77002	rator effective Jun 17, 201 GRID# 328947) 1000,	SEE ATTA		3 2019 TESIAO.C.D.	
14. I hereby certify that the foregoing is Com Name (Printed/Typed) DAVID HA	Electronic Submission #4 For PERCUSSION PI mitted to AFMSS for proce	169110 verified by the BLM Well ETROLEUM OPERATING, sent essing by PRISCILLA PEREZ on Title CONSU	06/14/2019 (19PP2439SE)		
Signature (Electronic S	ubmission)	Date 06/14/20	19 APPROVED		
	THIS SPACE/FO	R FEDERAL OR STATE O	OFFICE USE		
ApprovedBy		Title	JUL 03 2019	Date	
conditions of approval, if any, are attached tertify that the applicant holds legal or equivalent would entitle the applicant to condition	itable title to those rights in the coperations thereon.	Mbject lease Office RO	J OF LAND MANAGEMENT		
Fitle 18 U.S.C. Section 1001 and Title 43 States any false, fictitious or fraudulents	S.C. Section 1212, make it a catements or representations as	rime for any person knowingly and a	villfully to make to any department or	agency of the United	
Instructions on page 2)			REVISED ** BLM REVISE	D **	

RNP 10-25-19

Additional data for EC transaction #469110 that would not fit on the form

Wells/Facilities, continued

Agreement NMNM7752 NMNM7752 NMNM7752 NMNM7752 NMNM7752 NMNM7752 NMNM7752	Lease NMNM7752 NMNM7752 NMNM7752 NMNM7752 NMNM7752 NMNM7752 NMNM7752	Well/Fac Name, Number MERAK 7 FEDERAL 3 MERAK 7 FEDERAL 4 MERAK 7 FEDERAL 5 MERAK 7 FEDERAL 6 MERAK 7 FEDERAL 7 MERAK 7 FEDERAL 8	API Number 30-015-40609-00-S1 30-015-40610-00-S1 30-015-40611-00-S1 30-015-40612-00-S1 30-015-40613-00-S1 30-015-40614-00-S1	Location Sec 7 T17S R30E NESW 1650FSL 2310FWL Sec 7 T17S R30E NWSW 1650FSL 990FWL Sec 7 T17S R30E SESW 990FSL 1650FWL Sec 7 T17S R30E SWSE 990FSL 2395FEL Sec 7 T17S R30E NWNE 990FSL 2395FEL Sec 7 T17S R30E NWSE 930FSL 1650FEL
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32. Additional remarks, continued

Spur Energy Partners, LLC is the new Operator for the list of wells noted below formerly operated by Percussion Petroleum, Operating, LLC.

Spur Energy Partners, LLC accepts all applicable terms, conditions, stipulations, and restrictions concerning operations conducted on the leased lands.

Asset Name	. API Code	ULSTR	Lease	County
MERAK 7 FEDE	ERAL 3 300154	40609 K-07-17	'S-30F NMNI	M7752 Eddw)
MERAK 7 FEDE	ERAL 4 300154	40610 I-07-175	S-30F NMNN	17752 Eddy
MERAK 7 FEDE	ERAL 5 300154	40611 N-07-17	S-30F NMNI	M7752 Eddy
MERAK 7 FEDE	ERAL 6 300154	40612 O-07-17	7S-30F NMN	M7752 Eddy
MERAK 7 FEDE	RAL 7 300154	40613 N-07-17	S-30E NMNI	M7752 Eddy
MERAK 7 FEDE	FRAL 8 300154	10614 O-07-17	S-30E NIMNI	M7752 Eddy
	0 000 10-	10011 0-01-11	O SOF MINIM	VITTUE EGGY

Revisions to Operator-Submitted EC Data for Sundry Notice #469110

Operator Submitted

Sundry Type:

SUCCESS

NOI

Lease:

NMNM7752

Agreement:

Operator:

SPUR ENERGY PARTNERS, LLC 920 MEMORIAL CITY WAY SUITE 1000 HOUSTON, TX 77024 Ph: 281-795-2286

Admin Contact:

TODD MUCHA EXEC VP OPERATIONS E-Mail: Todd@spurepllc.com

Ph: 281-795-2286

Tech Contact:

DAVID HARSELL

CONSULTANT

E-Mail: DART.consulting@yahoo.com

Ph: 713-416-3651

Location:

State:

County:

NM **EDDY**

Field/Pool:

96718

Well/Facility:

MERAK 7 FEDERAL 3

Sec 7 T17S R30E NESW 1650FSL 2310FWL

BLM Revised (AFMSS)

SUCCESS

NOI

NMNM7752

PERCUSSION PETROLEUM OPERATING 919 MILAM STREET, SUITE 2475 HOUSTON, TX 77002

Ph: 7135892337

TODD MUCHA EXEC VP OPERATIONS E-Mail: Todd@spurepllc.com

Ph: 281-795-2286

DAVID HARSELL

CONSULTANT

E-Mail: DART.consulting@yahoo.com

Ph: 713-416-3651

NM EDDY

LOCO HILLS-GLORIETA-YESO LOCO HILLS-QU-GB-SA

MERAK 7 FEDERAL 3

Sec 7 T17S R30E NESW 1650FSL 2310FWL

MERAK 7 FEDERAL 4
Sec 7 T17S R30E NWSW 1650FSL 990FWL
MERAK 7 FEDERAL 5
Sec 7 T17S R30E SESW 990FSL 1650FWL
MERAK 7 FEDERAL 6
Sec 7 T17S R30E SWSE 990FSL 2395FEL
MERAK 7 FEDERAL 7
Sec 7 T17S R30E NWNE 990FSL 2395FEL
MERAK 7 FEDERAL 8
Sec 7 T17S R30E NESE 330FSL 1650FEL

Change of Operator Conditions of Approval

- 1. Tank battery must be bermed/diked (must be able to contain 1 1/2 times the volume of the largest tank).
- 2. Submit for approval of water disposal method.
- 3. Submit updated facility diagrams.
- 4. This agency shall be notified of any spill or discharge as required by NTL-3A.
- 5. All outstanding environmental issue must be addressed within 90 days. Contact Jim Amos for inspection and to resolve environmental issues. 575-234-5909
- 6. Install legible well sign on location with operator name, well name and number, lease number, unit number, 1/4 1/4, section, township, and range. NMOCD requires the API number on well signs.
- 7. Subject to like approval by NMOCD.
- 8. All Reporting to ONRR (OGOR Reports) must be brought current within 30 days of this approval including any past history.
- 9. If this well is incapable of producing in paying quantities submit NOI to plug and abandon this well or obtain approval to do otherwise within 90 days.
- 10. Submit plan for approval of well operations for all TA/SI wells within 30 days of this approval to change operator.
- 11. If not in place acquire operating rights on this lease within 30 days with BLM office in Santa Fe, NM.

JAM 070319