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DEC 1 0 2019

Submit One Copy To Appropriate District Office District 1 Energy	State of New MEXICO ARTES	HAO.C.D. Form C-103 Revised November 3, 2011
1625 N. French Dr., Hobbs, NM 88240		WELL API NO. 30-015-29179
District III 1	CONSERVATION DIVISION 220 South St. Francis Dr.	5. Indicate Type of Lease
1000 Rio Brazos Rd., Aztec, NM 87410 <u>District IV</u>	Santa Fe, NM 87505	STATE FEE 6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM 87505		303271
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		7. Lease Name or Unit Agreement Name PINNACLE STATE
1. Type of Well: 🔳 Oil Well 🔲 Gas Well 🔲 Other		8. Well Number 015
^{2. Name of Operator} WPX Energy Permian, LLC		9. OGRID Number 246289
3. Address of Operator 3500 ONE WILLIAMS CENTER MD 35 TULSA, OK 74172		10. Pool name or Wildcat HERRADURA BEND;DELAWARE, EAST
4. Well Location Unit Letter A 990 feet from the N line and 990 feet from the E line Section 36 Township 22S Range 28E NMPM County EDDY		
Section 36 Township 22S Range 28E NMPM County EDDY 11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3,152' GR 3,152' GR 3,152' GR		
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data		
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF: PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING CASING TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRILLING OPNS. P AND A PULL OR ALTER CASING MULTIPLE COMPL CASING/CEMENT JOB		
OTHER: D Location is ready for OCD inspection after P&A		
 All pits have been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan. Rat hole and cellar have been filled and leveled. Cathodic protection holes have been properly abandoned. A steel marker at least 4" in diameter and at least 4' above ground level has been set in concrete. It shows the 		
<u>OPERATOR NAME, LEASE NAME, WELL NUMBER, API NUMBER, QUARTER/QUARTER LOCATION OR</u> <u>UNIT LETTER, SECTION, TOWNSHIP, AND RANGE. All INFORMATION HAS BEEN WELDED OR</u> <u>PERMANENTLY STAMPED ON THE MARKER'S SURFACE.</u>		
 The location has been leveled as nearly as possible to original ground contour and has been cleared of all junk, trash, flow lines and other production equipment. Anchors, dead men, tie downs and risers have been cut off at least two feet below ground level. If this is a one-well lease or last remaining well on lease, the battery and pit location(s) have been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan. All flow lines, production equipment and junk have been removed from lease and well location. All metal bolts and other materials have been removed. Portable bases have been removed. (Poured onsite concrete bases do not have to be removed.) 		
 All other environmental concerns have been addressed as per OCD rules. Pipelines and flow lines have been abandoned in accordance with 19.15.35.10 NMAC. All fluids have been removed from non-retrieved flow lines and pipelines. 		
If this is a one-well lease or last remaining well on lease: all electrical service poles and lines have been removed from lease and well location, except for utility's distribution infrastructure.		
Buried plastic liner, trash (on location and in pasture), power poles have been removed from the site. When all work has been completed, return this form to the appropriate District office to schedule an inspection. SIGNATURE		
SIGNATURE JUNE O L- TYPE OR PRINT NAME Caitlin O'Hair	TITLE Regulatory Tec	ch III 12/05/2019
TYPE OR PRINT NAME Caitlin O'Hair For State Use Only	E-MAIL: caitlin.ohair@w	PHONE: 539-573-3527
APPROVED BY:	TITLEDFN	DATE 12/16/19