Submit 1 Copy To Appropriate District Office	State of New Mexico	Form C-103
<u>District I</u> – (575) 393-6161	Energy, Minerals and Natural Resource	Revised July 18, 2013 WELL API NO.
1625 N. French Dr., Hobbs, NM 88240 District II – (575) 748-1283	OH CONGERVATION BY MOVE	30.015.45803
811 S. First St., Artesia, NM 88210 <u>District III</u> – (505) 334-6178	OIL CONSERVATION DIVISION	5. Indicate Type of Lease
1000 Rio Brazos Rd., Aztec, NM 87410	1220 South St. Francis Dr.	STATE X FEE
<u>District IV</u> – (505) 476-3460 1220 S. St. Francis Dr., Santa Fe, NM 87505	Santa Fe, NM 87505	6. State Oil & Gas Lease No.
P. C.	CES AND REPORTS ON WELLS	7. Lease Name or Unit Agreement Name
	ALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A ATION FOR PERMIT" (FORM C-101) FOR SUCH	ROSE
1. Type of Well: Oil Well 🛛	Gas Well Other	8. Well Number 6H
Name of Operator SPUR ENERGY PARTNERS LLC		9. OGRID Number 328947
3. Address of Operator		10. Pool name or Wildcat
920 MEMORIAL CITY WAY, SUITE 1000, HOUSTON, TX 77024 4. Well Location		PENASCO DRAW; SA-YESO (ASSOC)
Unit Letter_LOT 2 :_	1428 feet from the NORTH line and	d 986 feet from the WEST line
Section 7	19S Township 26 E Range	NMPM EDDY County
	11. Elevation (Show whether DR, RKB, RT, Gl 3379'	R, etc.)
12 Charle A	navanuista Day ta Indiaata Natuus af Na	tice Depart on Other Dete
	ppropriate Box to Indicate Nature of No	
NOTICE OF IN PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐ REMEDIAL	SUBSEQUENT REPORT OF: WORK
TEMPORARILY ABANDON	_	E DRILLING OPNS. P AND A
PULL OR ALTER CASING	MULTIPLE COMPL CASING/CE	EMENT JOB 🗵
DOWNHOLE COMMINGLE		
CLOSED-LOOP SYSTEM OTHER:	· □ OTHER:	
		ls, and give pertinent dates, including estimated date
of starting any proposed wor proposed completion or reco	rk). SEE RULE 19.15.7.14 NMAC. For Multip	le Completions: Attach wellbore diagram of
proposed completion of rece	impletion.	
6/12/19 MIRU, drill 12 365sxs (104bbl) class	-1/4" hole to 1263'. RIH & set <u>9-5/8" 36# J-55</u> C w/ additivies 14.8ppg 1.32 yield. Full return	BTC csg @ 1263', pump 20bbl spacer then cmt w/ s throughout job, circ 75sxs cmt to surface.
6/15/19 NU BOP test	to 250# low 3500# high, good test. Test 9-5/8	3" csa to 600# for 30 minutes, good test
Drill 8-3/4" hole to 313	2'V/9000'M. RIH & set 7" 32# L-80 BTC csg (@ 3585' then crossover and set 5-1/2" 20#
)', pump 40bbl spacer then cmt w <u>/ 1915sxs</u> (3 'job, circ 87bbl cmt to surface. 6/21/19 install i	17bbl) class C w/ additives 14.8ppg 1.32 yield,
iaii ietains tiiloagnoat	job, Gire 67 bbi clift to surface. 6/2 1/19 illistair	night cap, KD & hig release.
		, mm oil conservation
		ARTESIA DISTRICT
Spud Date:	Rig Release Date:	NOV 2 7 2019
6/12/19	Rig Release Date. 6,	121/19
		RECEIVED JKY
I hereby certify that the information a	above is true and complete to the best of my known	wledge and belief.
SIGNATURE SAAN CHOPM	TITLE REGULATORY D	DIRECTOR DATE 11/26/2019
Type or print name SARAH CHAPI	MAN E-mail address: SCHAPMAN	@SPUREPLLC.COM PHONE: 832-930-8613
For State Use Only		
APPROVED BY:	TITLESTATI ME-	DATE /2/2/19
Conditions of Approval (if any):		/ /