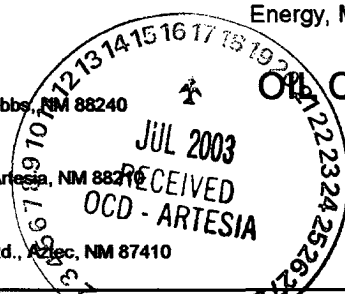


DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
2040 Pacheco St.
Santa Fe, NM 87505



WELL API NO. 30-015-32162
Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
State Oil & Gas Lease No.

SUMMARY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER	2. Lease Name or Unit Agreement Name Enron State
3. Name of Operator SDX Resources, Inc.	
4. Address of Operator PO Box 5061, Midland, TX 79704	5. Well No. 4
6. Pool name or Wildcat Red Lake, GL-YE, NE (96836)	
7. Well Location Unit Letter <u>D</u> : <u>460</u> Feet From The <u>North</u> Line and <u>990</u> Feet From The <u>West</u> Line Section <u>31</u> Township <u>17S</u> Range <u>28E</u> NMPM <u>Eddy</u> County	
8. Elevation (Show whether DF, RKB, RT, GR, etc.) 3628' GR	

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Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	
OTHER: <input type="checkbox"/>	

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ANBANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOB <input type="checkbox"/>	
OTHER: Acid Job <input checked="" type="checkbox"/>	

9. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

6/18/03 -

Set pkr @ 3184'. Load & test annulus & BOP. Held ok. RU BJ Services. Treated w/30,000 gal 40# linear gel + 20,000 gal 20% HCL acid & 3,000 gal 15% cool down acid.

Release pkr & TOH.

Set 2-7/8" tbg @ 3366'. Set 2-1/2" x 2" x 16' RWAC pmp.

Back on prod 6/22/03.

24 hrs test 7/1/03: 20 BO, 24 MCF, 166 BW.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Bonnie Atwater TITLE Regulatory Tech DATE 07-15-03
TYPE OR PRINT NAME Bonnie Atwater TELEPHONE NO. 432/685-1761

(This space for State Use)

APPROVED BY Accepted for record TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY: