

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

Oil Cons.
N.M. DIV-Dist. 2
1301 W. Grand Avenue
Artesia, NM 88210

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT-" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

Pogo Producing Company

3. Address and Telephone No.

P. O. Box 10340, Midland, TX 79702-7340 (915) 685-8100

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1650' FNL & 2310' FEL, Section 3, T22S, R31E

5. Lease Designation and Serial No.
NM-0417696

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Lost Tank 3 Federal #9

9. API Well No.

30-015-32169

10. Field and Pool, or Exploratory Area

Lost Tank Delaware West

11. County or Parish, State

Eddy County, NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

ACCEPTED FOR RECORD
JUN 27 2002
ALEXIS C. SWOBODA
PETROLEUM ENGINEER

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other Set Intermediate & Production Casing

- ☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Intermediate Csg - Drld 11" hole to 4225'. TD reached @ 04:30 hrs 05/19/02. Ran 96 jts 8-5/8" 32# J-55 ST&C csg. BJ cmt's w/ 1000 sks 35:65 POZ @ 12.4 ppg followed by 200 sks CI "C" w/ 1% CaCl2 @ 14.8 ppg. Plug down @ 18:30 hrs 05/19/02. Circ 200 sks to surface. WOC 41 hrs. Make cut-off. Install WH. NU BOP & test to 3000#.

TD & Production Csg - Drld 7-7/8" hole to 8250'. TD reached @ 21:15 hrs 05/26/02. Logged well w/ Schlumberger. Ran 188 jts 5-1/2" 15.5# & 17# J-55 LT&C csg. BJ cmt'd 1st stage w/ 625 sks CI "H" + .3% FL52 + .3% /CD32 + .15% SMS + .1% R3 @ 15.7 ppg. Plug down @ 14:45 hrs 05/28/02. Circ 100 sks to surface. Cmt'd 2nd stage w/ 675 sks CI "C" + .15% FL52 + .75% CD32 @ 14.09 ppg. Plug down @ 21:30 hrs 05/28/02. Circ 30 sks to surface. Cmt'd 3rd stage w/ 325 sks 65:35 POZ "C" @ 12.4 ppg followed by 100 sks CI "C" Neat @ 14.8 ppg. Plug down @ 04:00 hrs 05/29/02. Did not circulate cmt. Ran temp survey. TOC @ 832'. Ran CBL 06/08/02. TOC @ 950'. Perf csg w/ 2 jspf @ 900'. Pump 175 sks CI "C" w/ 2% KCL. Circ 22 sks to pit. Drill cmt 762 to 908. Test csg to 750# ok.

14. I hereby certify that the foregoing is true and correct

Signed

Alexis C. Swoboda

Title Sr. Operations Engineer

Date 06/26/02

(This space for Federal or State office use)

Approved by

Conditions of approval, if any:

Title

Date

