Form 3160-5 (June 2015)

UNITED STATES DEPARTMENT OF THE DAIR OF TH

FORM APPROVED OMB NO. 1004-0137 Expires: January 31, 2018

	31 IR F A I I () F	CHMENT		· CHERT	_,ta	unium j 51, 20	10	
SUNDRY NOTICES AND REPORTS ON WELL'S A MICE SIND DO not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.					5. Lease Serial No. NMNM100549			
					6. If Indian, Allottee or Tribe Name			
SUBMIT IN TRIPLICATE - Other instructions on page 2					7. If Unit or CA/Agreement, Name and/or No. NMNM138618			
1. Type of Well ☐ Oil Well ☐ Gas Well ☐ Other					8. Well Name and No. HH SO 8 5 FED 003 3H			
2. Name of Operator Contact: LAURA BECERRA					9. API Well No.			
CHEVRÓN USA INCORPOR	A@CHEVRON.COM			30-015-45117-00-X1				
3a. Address 6301 DEAUVILLE BLVD MIDLAND, TX 79706		3b. Phone No. (include area code) Ph: 432-687-7655			10. Field and Pool or Exploratory Area PURPLE SAGE-WOLFCAMP (GAS)			
4. Location of Well (Footage, Sec.,				11. County or Parish, State				
Sec 17 T26S R27E NENW 5 32.048172 N Lat, 104.21342				EDDY COUNTY, NM				
12. CHECK THE A	PPROPRIATE BOX(ES)	TO INDICA	TE NATURE O	F-NOTICE,	REPORT, OR-OT	HER-DATA	1 -	
TYPE OF SUBMISSION			TYPE OF ACTION					
☐ Notice of Intent	☐ Acidize	☐ Dee	pen	☐ Product	ion (Start/Resume)	☐ Water Shut-Off		
_	☐ Alter Casing	☐ Hyd	raulic Fracturing	☐ Reclama	ation	■ Well Integrity		
Subsequent Report	sequent Report		■ New Construction		☐ Recomplete		Other	
☐ Final Abandonment Notice	☐ Change Plans	☐ Plug and Abandon ☐ Tempo			arily Abandon	Hydraulic Fracture		
	Convert to Injection	Plug	☐ Plug Back ☐ Water Dispo		Disposal			
If the proposal is to deepen direction Attach the Bond under which the work following completion of the involve testing has been completed. Final A determined that the site is ready for	ork will be performed or provide d operations. If the operation resubandonment Notices must be file	the Bond No. or sults in a multipled only after all	n file with BLM/BIA e completion or reco requirements, include	. Required sub impletion in a raing reclamation	osequent reports must be new interval, a Form 310 n, have been completed	e filed within 3 60-4 must be fi	30 days iled once	
7/8/19 - Ran CBL from 9,736	to surface. TOC ~4,350'.	Ġ	cepted for necon	NMOC	CD CD			
7/12/19 - Test prod csg 9,800) psi, 30 min.	Ac	cebren ion mean	. •		raios da	ATION	
7/20/19 - Rig up frac equipment.					NM OIL CONSERVATION ARTESIA DISTRICT			
7/21/19-8/12/19 - Perforate 8 proppant.	421 bbls fluid & 2	.3.3 MM#	NOA	0 4 2019	}			
9/19/19 - Drill out plugs and v			ກຕ	CEIVED				
9/20/19 - Packer set @ 9,207'. Test packer, good test.					7.0	Laborat & Series		
							1 XX)	
14. I hereby certify that the foregoing Co.	Electronic Submission #4	SA INCORPO	RATED, sent to t	he Carlsbad	•		1	
Name (Printed/Typed) LAURA BECERRA			Title REGULA	ATORY SPE	ECIALIST			
Signature (Electronic	Submission)		Date 10/22/20)19				
	THIS SPACE FO	R FEDERA	L OR STATE (OFFICE US	SE			
Approved By			Title Acce	pted fo	r Record	OCT Date	2 2 201	
Conditions of approval, if any, are attached. Approval of this notice does not warrant of certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.			Jo	onathon S arisbad Fiel		·		
Title 18 U.S.C. Section 1001 and Title 43				willfully to ma	ke to any department or	agency of the	United	

Additional data for EC transaction #489046 that would not fit on the form

32. Additional remarks, continued

10/1/19 - Ran 2-7/8" prod tubing and set @ 9,229'. Pressure test tubing to 1500 psi for 30 min and csg to 1000 psi for 30 min, all tests good. Rig released, shut in well.