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Form 3160-5
(June 2015)

NOV 13 2019

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
DISTRICT 7 - ARTESIA, O.C.D.

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

FORM APPROVED
OMB NO. 1004-0137
Expires: January 31, 2018

5. Lease Serial No.
NMNM22080

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.
TOMB RAIDER 1-12 FED 525H

9. API Well No.
30-015-45439-00-X1

10. Field and Pool or Exploratory Area
LIVINGSTON RIDGE

11. County or Parish, State
EDDY COUNTY, NM

SUBMIT IN TRIPLICATE - Other instructions on page 2

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator Contact: JENNIFER HARMS
DEVON ENERGY PRODUCTION COMPANY Mail: jennifer.harms@devon.com

3a. Address
333 WEST SHERIDAN AVENUE
OKLAHOMA, OK 73102

3b. Phone No. (include area code)
Ph: 405-552-6560

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec 1 T23S R31E 360FNL 2335FEL
32.339729 N Lat, 103.730515 W Lon

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Drilling Operations
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

(12/7/2018- 12/13/2018) Spud @ 2:30. TD 17-1/2? hole @ 843?. RIH w/ 19 jts 13-3/8? 54.50# J-55 BTC csg, set @ 835.92. Lead w/ 865 sx CIC, yld 1.348 cu ft/sk. Disp w/ 121 bbls FW. Circ 100 sx cmt to surf. PT BOPE 250/3000 psi, held each test for 10 min, OK. PT csg to 1500 psi for 30 mins, OK.

(12/13/2018-12/19/2018) TD 12-1/4? hole @ 6012?. RIH w/ 106 jts 9-5/8? 40# J-55 BTC csg & 34 jts 9-5/8? 40# P-110EC BTC csg, set @ 6000?. Lead w/ 511 sx CIC, yld 3.28 cu ft/sk. Tail w/ 121 sx CIC, yld 1.34 cu ft/sk. 50 BBIs to surface. Disp w/ 451 bbls FW. PT csg to 2765 psi for 30 mins, OK.

(12/19/2018-1/4/2019) TD 8-3/4? hole @ 9521? & 8-1/2? hole @ 19194?. RIH w/ 459 jts 5-1/2? 17# P110RY CDC-HTQ csg, set @ 19193?. 1st lead w/ 565 sx cmt, yld 3.20 cu ft/sk. Tail w/ 2100 sx cmt,

CC 11/14/19
Accepted for record - NMOCD

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SEP 12 2019

DISTRICT 7 - ARTESIA, O.C.D.

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #449622 verified by the BLM Well Information System
For DEVON ENERGY PRODUCTION COMPANY LP, sent to the Carlsbad
Committed to AFMS for processing by PRISCILLA PEREZ on 01/11/2019 (19PP0723SE)

Name (Printed/Typed) JENNIFER HARMS

Title REGULATORY COMPLIANCE ANALYST

Signature (Electronic Submission)

Date 01/08/2019

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By

ACCEPTED

DYLAN ROSSMANGO
PETROLEUM ENGINEER

Date 01/29/2019

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office Carlsbad

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

**** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ****

Additional data for EC transaction #449622 that would not fit on the form

32. Additional remarks, continued

yld 1.44 cu ft/sk. Disp w/ 424 bbls water. TOC 1900?. RR @ 7:00.

Revisions to Operator-Submitted EC Data for Sundry Notice #449622

	Operator Submitted	BLM Revised (AFMSS)
Sundry Type:	DRG SR	DRG SR
Lease:	NMNM022080	NMNM22080
Agreement:		
Operator:	DEVON ENERGY PRODUCTION COMPAN 333 WEST SHERIDAN AVENUE OKLAHOMA CITY, OK 73102-5015 Ph: 405-552-6560	DEVON ENERGY PRODUCTION COM LP 333 WEST SHERIDAN AVENUE OKLAHOMA, OK 73102 Ph: 405 552 6571 *
Admin Contact:	JENNIFER HARMS REGULATORY COMPLIANCE ANALYST E-Mail: jennifer.harms@dvn.com Ph: 405-552-6560	JENNIFER HARMS REGULATORY COMPLIANCE ANALYST E-Mail: jennifer.harms@dvn.com Ph: 405-552-6560
Tech Contact:	JENNIFER HARMS REGULATORY COMPLIANCE ANALYST E-Mail: jennifer.harms@dvn.com Ph: 405-552-6560	JENNIFER HARMS REGULATORY COMPLIANCE ANALYST E-Mail: jennifer.harms@dvn.com Ph: 405-552-6560
Location:		
State:	NM	NM
County:	EDDY	EDDY
Field/Pool:	LIVINGSTON; BONESPRING	LIVINGSTON RIDGE
Well/Facility:	TOMB RAIDER 1-12 FED 525H Sec 1 T23S R31E NWNE 360FNL 2335FEL	TOMB RAIDER 1-12 FED 525H Sec 1 T23S R31E 360FNL 2335FEL 32.339729 N Lat, 103.730515 W Lon