Submit Copy To Appropriate District Research State of New Mexico Office	Form C-103
District 1 – (575) 393-6161 Energy, Minerals and Natural Resources 1625 N. French Dr., Hobbs, NM 88240	Revised July 18, 2013 WELL API NO.
District 11 - (575) 748-1283	30-005-64336
811 S. First St., Artesia, NM 88210 OIL CONSER VATION DIVISION District III – (505) 334-6178	5. Indicate Type of Lease
District III – (505) 334-6178 1000 Rio Brazos Rd., Aztec, NM 1880 (1000 Rio Brazos Rd., Aztec, NM 1880 (1000 Rio Brazos Rd.) District IV – (505) 476-3460 Santa Fe, NM 87505	STATE FEE 6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM	o. State Off & Gas Lease No.
87505	
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH	7. Lease Name or Unit Agreement Name Bonanza
PROPOSALS.) 1. Type of Well: Oil Well Gas Well Other	8. Well Number 2
2. Name of Operator Tamaroa Operating, LLC	9. OGRID Number 328666
3. Address of Operator PO Box 866937, Plano, Tx 75086-6937	10. Pool name or Wildcat Elkins, SA
4. Well Location Unit Letter A 330 feet from the N line and 990 feet from the E line	
Section 21 Township 7S Range 28E	NMPM County
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3977 GR	111
	Pro-
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data	
	SEQUENT REPORT OF:
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WOR	_
TEMPORARILY ABANDON	
DOWNHOLE COMMINGLE	10B <u>M</u>
CLOSED-LOOP SYSTEM	
OTHER: OTHER:	
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.	
12/14/2019L MIRU Transcend Drilling rig and prepare to resume operation	nns
CASING Set Deeper than Drilled Hole	
12/15/2019: A 17.5" hole was drilled from 40' to 446'. 13 3/8" 54.5# casing equipped with a Texas Pattern Shoe, floa	
collar and 5 centralizers was run to 463.5'. The casing was cemented with 475 sx Class C+2% CaCl. There were	
good returns througout the job and 170 sx were circulated to surface. Plug	down at 12:56 am 12/14/2019.
12/16/2019: WOC 6 hours, cut off casing and RDMO Transcend Drilling.	
A larger rig will move on to location to set intermediate casing and drill the latteral. The 13 3/8" casing will be tested with the larger rig before drilling out.	
Spud Date: June 14, 2019 Rig Release Date:	
I hereby certify that the information above is true and complete to the best of my knowledge and belief.	
SIGNATURE TITLE Consultant	DATE 12/15/19
Type or print name Phelps White E-mail address: pwiv@zianet.c	PHONE.
For State Use Only	60
APPROVED BY: DENIED TITLE DENIED Conditions of Approval (if any):	DATE 12 /23/19
Conditions of Experoral (it airs)	