| Submit 1 Copy To Appropriate District | State of New Mexico | |
|--|---|--|
| Office <u>District I</u> – (575) 393-6161 | Energy, Minerals and Natural Resources | Form C-10 Revised July 18, 20 |
| 1625 N. French Dr., Hobbs, NM 88240 | | WELL API NO. |
| <u>District II</u> – (575) 748-1283 811 S. First St., Artesia, NM 88210 | OIL CONSERVATION DIVISION | 30-015-28138 |
| District III - (505) 334-6178 | 1220 South St. Francis Dr. | 5. Indicate Type of Lease |
| 1000 Rio Brazos Rd., Aztec, NM 87410 <u>District IV</u> – (505) 476-3460 | Santa Fe, NM 87505 | 6. State Oil & Gas Lease No. |
| 1220 S. St. Francis Dr., Santa Fe, NM | | |
| 87505 | ICES AND DEPODITS ON WELLS | VA-836 |
| (DO NOT USE THIS FORM FOR PROPO | ICES AND REPORTS ON WELLS SALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A | 7. Lease Name or Unit Agreement Name |
| DIFFERENT RESERVOIR. USE "APPLIC PROPOSALS.) | CATION FOR PERMIT" (FORM C-101) FOR SUCH | H. Buck State |
| 1. Type of Well: Oil Well | Gas Well 🔲 Other | 8. Well Number |
| 2. Name of Operator | | 9. OGRID Number |
| OXY USA | Inc. | 16696 |
| 3. Address of Operator | | 10. Pool name or Wildcat |
| | 0250 Midland, TX 79710 | Cedar Canyon Delaware |
| 4. Well Location | | |
| | <u>1980</u> feet from the <u>North</u> line and _ | 660 feet from the east line |
| Section 16 | Township 245 Range 29E | NMPM County Eddy |
| | 11. Elevation (Show whether DR, RKB, RT, GR, e | etc.) |
| <u></u> | 2925' | |
| 12. Check A | Appropriate Box to Indicate Nature of Notic | e, Report or Other Data |
| NOTICE OF IN | | JBSEQUENT REPORT OF: |
| | PLUG AND ABANDON 🗹 🛛 REMEDIAL WO | ORK ALTERING CASING |
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| | | ENT JOB |
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