Office State of New Mexico	Form C-103
District I – (575) 393-6161 Resources	Revised July 18, 2013
1625 N. French Dr., Hobbs, NM 88240  District II – (575) 748-1283	WELL API NO.   30-015-44305
811 S. First St., Artesia, NM 88210 DEC 1 92010 ONSERVATION DIVISION	5. Indicate Type of Lease
District III - (505) 334-6178 1000 Rio Brazos Rd., Aztec, NM 87410  DEU 1 2 20 South St. Francis Dr.	STATE FEE
District IV = (505) 476-3460 Santa Fe. NM 8/505	6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa F <b>DISTRICTI/-ARTESIAO.C.D.</b> 87505	
SUNDRY NOTICES AND REPORTS ON WELLS	7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH	Remuda North 25 State
PROPOSALS.)	
1. Type of Well: Oil Well Gas Well Other	8. Well Number 168H
2. Name of Operator XTO Energy	9. OGRID Number 005380
3. Address of Operator	10. Pool name or Wildcat
6401 Holiday Hill Rd. Bldg 5, Midland, TX 79707	Purple Sage; Wolfcamp
4. Well Location	
Unit Letter   : 2380   feet from the SOUTH   line and 705   feet from the EAST   line	
Section 25 Township 23S Range 29E	NMPM County EDDY
11. Elevation (Show whether DR, RKB, RT, GR, etc.	
3072' GR	
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK   PLUG AND ABANDON   REMEDIAL WOR	
	RILLING OPNS. P AND A
PULL OR ALTER CASING   MULTIPLE COMPL   CASING/CEMEN	
DOWNHOLE COMMINGLE	<u></u>
CLOSED-LOOP SYSTEM	
OTHER: OTHER:	
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date	
of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of	
proposed completion or recompletion.	
Remuda North 25 State 168H 09/02/2019 Spud well 0630 hrs. Drill 20 in. hole. TD 350. Run 16 in 75# J-55 BTC csg to 350. Cmt w/550 sx Class C Tail cmt. Cmt to surf. WOC.	
09/04/2019 Test csg to 1500psi. Good. Drill 14-3/4 in hole.	
09/05/2019 TD 14-3/4 hole to 3211.	
09/06/2019 Run 11-3/4 in 47# J-55 BTC csg to 3211. Cmt w/2455 sx Class C Tail cmt. Cmt to surf. WOC.	
09/09/2019 Test csg to 1500psi. Good. Drill 10-5/8 in hole. 09/18/2019 TD 10-5/8 hole to 10,472. Run 8-5/8 32#HCL-80 BTC csg to 10,472. DV tool@3508.8	
09/19/2019 Cmt w/1050 sx TXI Lead cmt, then 380 sx Class H Tail cmt. Stage 2 cmt w/1100 sx Class TXI Lead, 190 sx Class C Tail cmt. Cmt to surf.	
09/21/2019 Test csg to 1500psi 30 mins. Good. Drill 7-7/8 in hole.	
09/21/2019 Test csg to 1500psi 30 mins. Good. Drill 7-7/8 in hole. 10/09/2019 TD 7-7/8 hole to 19,173. 10/11/2019 Run 5-1/2 in. 23# RYP-110 & CYP-110 BTC csg to 19,173. 10/12/2019 Cmt w/1950sx Class H Tail cmt. CBL to be run upon completion. 10/13/2019 Rig release@ 0600 hrs.	
10/12/2019 Cmt w/1950sx Class H Tail cmt. CBL to be run upon completion.	Quirem
10/13/2019 Rig release@ 0600 hrs.	a succession of the second of
Casin, Must de Tested for 30 minutes:	
SI D 10/10/2010	A STATE OF THE STA
Spud Date: 09/02/2019 Rig Release Date: 10/13/201	.9
I hereby certify that the information above is true and complete to the best of my knowledge and belief.	
and the same of th	
SIGNATURE Collus TITLE Regulatory Analyst DATE 12/06/2019	
. C	Dxtoenergy.com PHONE: 432-218-3709
For State Use Only	<del></del>
	GC
APPROVED BY: TITLE UF	DATE /2/23/19
Conditions of Approval (Carly)	•