| Submit 1 Copy To Appropriate District Office | State of New Mexico gy, Minerals and National States Proces | Form C-103 Revised July 18, 2013 |
|---|---|---------------------------------------|
| 1625 N. French Dr., Hobbs, NM 88240 | The second se | WELL API NO. 30-015-45381 |
| District III (375) (371263200) OIL Bi1 S. First St., Artesia, NM 88210 OIL District III - (505) 334-6178 OIL | CONSERVATION DIVISION 1220 South St. Francis Dr. | 5. Indicate Type of Lease |
| 1000 Rio Brazos Rd., Aztec, NM 87410 District IV – (505) 476-3460 | | 6. State Oil & Gas Lease No. |
| 1220 S. St. Francis Dr., Santa Fe, NM 87505 | DISTRICTIARTESIAO.C.D | 317303 |
| SUNDRY NOTICES AND | | 7. Lease Name or Unit Agreement Name |
| (DO NOT USE THIS FORM FOR PROPOSALS TO DRI DIFFERENT RESERVOIR. USE "APPLICATION FOR | PERMIT" (FORM C-101) FOR SUCH | PALMILLO 14-15 STATE |
| PROPOSALS.) 1. Type of Well: Oil Well Gas Well | Other | 8. Well Number 307H |
| 2. Name of Operator Apache Corporation | | 9. OGRID Number 873 |
| 3. Address of Operator | | 10. Pool name or Wildcat |
| 303 Veterans Airpark Lane, Suite 1000 Midland 4. Well Location | d, TX 79705 | PALMILLO BONE SPRING,SW |
| N N | feet from the S line and 351 | feet from the W line |
| Section 14 | Township 19S Range 28E | NMPM County EDDY |
| 11. Eleva | tion (Show whether DR, RKB, RT, GR, etc.) 3446 | |
| | ······································ | |
| 12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data | | |
| NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF: | | |
| PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING CASING TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRILLING OPNS P AND A | | |
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| | | RILL 🖪 🗹 . |
| 13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date | | |
| of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion. | | |
| APACHE COMPLETED THE FOLLOWING WORK Which CASING WAS CASING Tested How Long WAS CASING Tested | | |
| | How Long What Chang | |
| 7/24/2019-Casing test 6500 psi sleeve open 7600 8/12/-8/17/2019 Frac and perf stages 1-29 perf 87 | | 20/40-2016000 lba |
| 9/21/2019- drill out plugs | | |
| 9/22/2019- swi turn over to production 9/24/2019-set 2 7/8 tubing @8254 turn over to pro | duction Doe | s Not Meet OCD |
| FF 10/24/2019 | Ped | virements |
| | ney. | |
| | | |
| | ······································ | |
| Spud Date: 5/12/2019 | Rig Release Date: 6/9/2019 | |
| | | · · · · · · · · · · · · · · · · · · · |
| I hereby certify that the information above is tru- | e and complete to the best of my knowledge | e and belief. |
| | | |
| SIGNATURE UUGS KALL | TITLE Regulatory Tech | DATE_12/2/2019 |
| Type or print name Alicia Fulton | E-mail address: alicia.fulton@apach | PHONE: (432) 818-1088 |
| For State Use Only | | GC |
| APPROVED BY: UENNED Conditions of Approval (if any): | TITLE DENIED | DATE 12/23/19 |