Office	tate of New Mexico	Form C-103
District 1 - (575) 393-6161 Energy A	linesals and Natural Resources	Revised July 18, 2013
1625 N. French Dr., Hobbs, NM 88240	-	WELL API NO. 30-015-46274
OII COI	NSE BOO TION DIVISION	
District III - (505) 334-6178	South St. Francis Dr.	5. Indicate Type of Lease STATE FEE
1000 Rio Brazos Rd., Aztec, NM 87410 DISTRIGIRE S	Santa Fe, NM 87505	6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM		325165
87505 SUNDRY NOTICES AND REPO	OPTS ON WELLS	
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OF		7. Lease Name or Unit Agreement Name
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERM		QUAIL 2 STATE COM
PROPOSALS.) 1. Type of Well: Oil Well Gas Well C	Other	8. Well Number #722H
2. Name of Operator	Juliei	9. OGRID Number
EOG RESOURCES		7377
3. Address of Operator		10. Pool name or Wildcat
P O BOX 2267, MIDLA	ND TX 79702	[98220] PURPLE SAGE; WOLFCAMP (GAS
4. Well Location	North	47
	rom the North line and 21 haship 26E Range 30E	
	nship 26E Range 30E Show whether DR, RKB, RT, GR, etc.	
11. Elevation (3211 GL	
National State Control of Contr		The second contracts and the second contracts and the second contracts and the second contracts and the second
12. Check Appropriate Bo	ox to Indicate Nature of Notice,	Report or Other Data
		•
NOTICE OF INTENTION TO		SEQUENT REPORT OF:
PERFORM REMEDIAL WORK PLUG AND AE		-
TEMPORARILY ABANDON CHANGE PLA		
PULL OR ALTER CASING MULTIPLE CO DOWNHOLE COMMINGLE	OMPL CASING/CEMEN	T JOB 🗵
CLOSED-LOOP SYSTEM		
OTHER:	□ OTHER: DRIL	L CSG (Ä
13. Describe proposed or completed operations.	(Clearly state all pertinent details, and	d give pertinent dates, including estimated date
13. Describe proposed or completed operations. of starting any proposed work). SEE RULE		
of starting any proposed work). SEE RULE	19.15.7.14 NMAC. For Multiple Co.	mpletions: Attach wellbore diagram of
of starting any proposed work). SEE RULE	19.15.7.14 NMAC. For Multiple Co.	mpletions: Attach wellbore diagram of
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