

Submit To Appropriate District Office
Two Copies
District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-105
Revised April 3, 2017

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

4. Reason for filing:

☒ **COMPLETION REPORT** (Fill in boxes #1 through #31 for State and Fee wells only)

☐ **C-144 CLOSURE ATTACHMENT** (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)

7. Type of Completion:
☒ NEW WELL ☐ WORKOVER ☐ DEEPENING ☐ PLUGBACK ☐ DIFFERENT RESERVOIR ☐ OTHER

8. Name of Operator: **OXY USA WTP LP**

10. Address of Operator:
P.O. BOX 4294, HOUSTON, TX 77210

12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	L	9	19S	29E		1414'	FSL	570'	FWL	EDDY
BH:	M	7	19S	29E		506'	FSL	26'	FWL	EDDY

13. Date Spudded: **05/15/19** 14. Date T.D. Reached: **07/4/2019** 15. Date Rig Released: **7/7/2019** 16. Date Completed (Ready to Produce): **8/23/19** 17. Elevations (DF and RKB, RT, GR, etc.): **3381'**

18. Total Measured Depth of Well: **19370'** 19. Plug Back Measured Depth: **19327'** 20. Was Directional Survey Made?: **YES** 21. Type Electric and Other Logs Run: **GR**

22. Producing Interval(s), of this completion - Top, Bottom, Name:
9222' - 19278' MD; BONE SPRING

1. WELL API NO.
30-015-44160

2. Type of Lease
☒ STATE ☐ FEE ☐ FED/INDIAN

3. State Oil & Gas Lease No.

5. Lease Name or Unit Agreement Name
TURKEY TRACK 8 7 STATE

6. Well Number:
34H

9. OGRID: **192463**

11. Pool name or Wildcat
TURKEY TRACK; BONE SPRING

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/8"	54.5 - J55	267'	17-1/2"	460sx - C	
9-5/8"	36.0 - J55	3132'	12-1/4"	829sx - C	
5-1/2"	20.0 - P110	19340'	8-1/2"	2875sx - C	

24. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

25. TUBING RECORD

SIZE	DEPTH SET	PACKER SET
2-3/8"	8295'	

26. Perforation record (interval, size, and number)
9222-19278', 997 total holes

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
9222' - 19278' MD	216168bbls slickwater + 16008040lbs sand

28. PRODUCTION

Date First Production 9/10/2019		Production Method (Flowing, gas lift, pumping - Size and type pump) Gas Lift		Well Status (Prod. or Shut-in) Producing	
Date of Test 9/20/2019	Hours Tested 24	Choke Size 128/128	Prod'n For Test Period	Oil - Bbl 1917	Gas - MCF 3142
				Water - Bbl. 2998	Gas - Oil Ratio 1639
Flow Tubing Press. 2262	Casing Pressure 354	Calculated 24-Hour Rate	Oil - Bbl. 1917	Gas - MCF 3142	Water - Bbl. 2998
			Oil Gravity - API - (Corr.)		

29. Disposition of Gas (Sold, used for fuel, vented, etc.)
TO BE SOLD

30. Test Witnessed By

31. List Attachments
FINAL C104, WBD, GR LOG (submitted online)

32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.

33. Rig Release Date: **7/7/2019**

34. If an on-site burial was used at the well, report the exact location of the on-site burial:

Latitude _____ Longitude _____ NAD83

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature: Printed Name: **Roni Mathew** Title: **Regulatory Specialist** Date: **12/5/2019**

E-mail Address: **roni.mathew@oxy.com**

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy 250' est	T. Canyon	T. Ojo Alamo	T. Penn A"
T. Salt Salado 320'	T. Strawn	T. Kirtland	T. Penn. "B"
B. Salt TNSL 950'	T. Atoka	T. Fruitland	T. Penn. "C"
T. Yates 1055'	T. Miss	T. Pictured Cliffs	T. Penn. "D"
T. 7 Rivers 1378'	T. Devonian	T. Cliff House	T. Leadville
T. Queen 2055	T. Silurian	T. Menefee	T. Madison
T. Grayburg 2334'	T. Montoya	T. Point Lookout	T. Elbert
T. San Andres 2896'	T. Simpson	T. Mancos	T. McCracken
T. Glorieta	T. McKee	T. Gallup	T. Ignacio Otzte
T. Paddock	T. Ellenburger	Base Greenhorn	T. Granite
T. Blinébry	T. Gr. Wash	T. Dakota	
T. Tubb	T. Delaware Sand 3081'	T. Morrison	
T. Drinkard	T. Bone Springs 3741'	T. Todilto	
T. Abo	T. 1st Bone Springs 6433'	T. Entrada	
T. Wolfcamp	T. 2nd Bone Springs 7029'	T. Wingate	
T. Penn	T. 3rd Bone Springs 8153'	T. Chinle	
T. Cisco (Bough C)	T.	T. Permian	

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....

No. 2, from.....to.....

No. 3, from.....to.....

No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

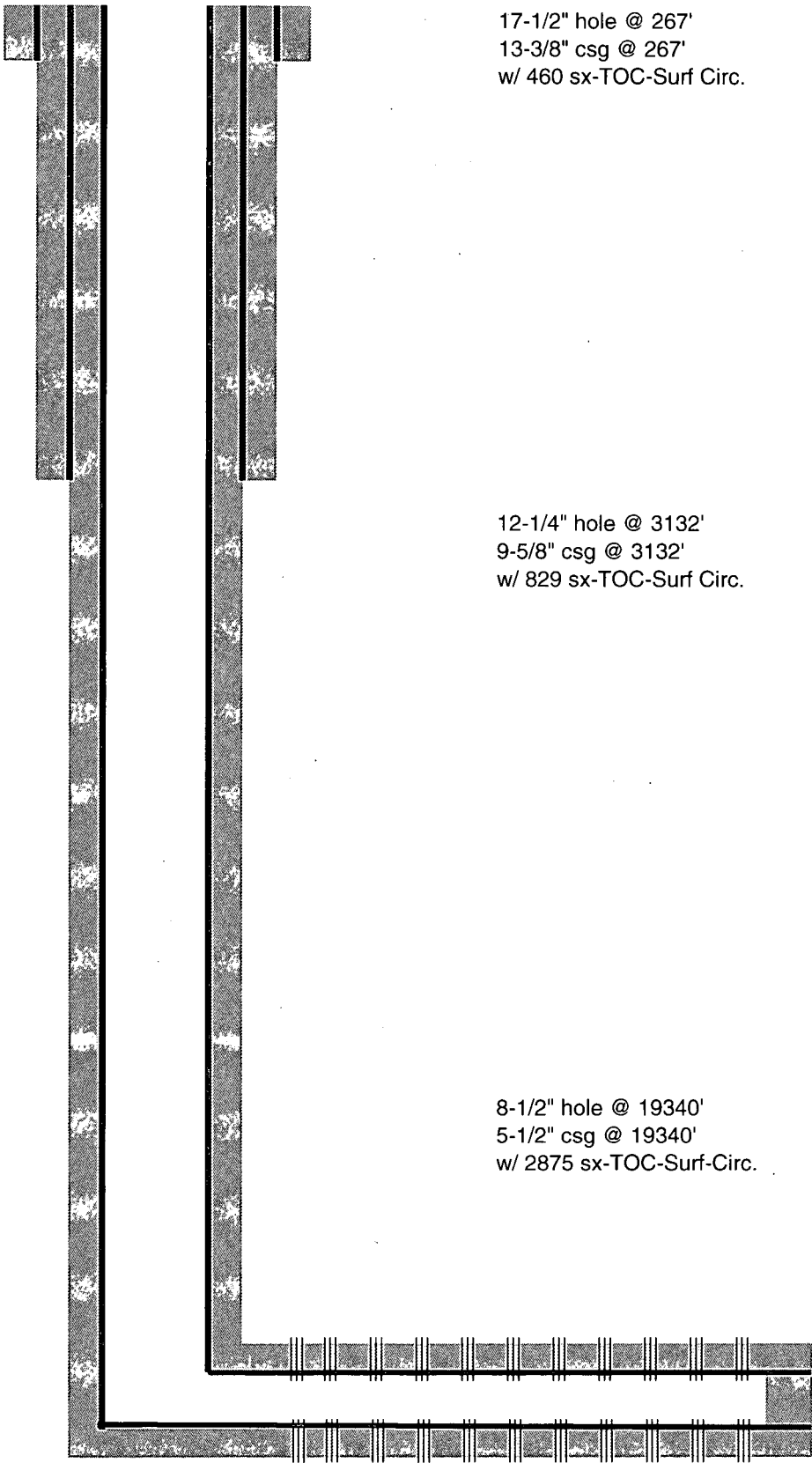
No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology

From	To	Thickness In Feet	Lithology

OXY USA WTP LP
Turkey Track 8 7 State #34H
API No. 30-015-44160



Perfs @ 9222'-19278' TD- 19370' M 8798' V