Form 3160-5 (June 2015)

## **UNITED STATES** DEPARTMENT OF THE-INTERIOR

FORM APPROVED OMB NO. 1004-0137

B	UREAU OF LAND MAINA	GEMERITO	ad Kield	a ottor	Expires:	January 31, 2018
BUREAU OF LAND MANAGEMES DAG FIRE OF THE SUNDRY NOTICES AND REPORTS ON WELLS A DO not use this form for proposals to drill of the enter an ITCSIA abandoned well. Use form 3160-3 (APD) for such proposals.					5. Lease Serial No. NMNM107369  6. If Indian, Allottee or Tribe Name	
1. Type of Well ☐ Other ☐ Other					8. Well Name and No. CICADA UNIT 26H	
Name of Operator Contact:   AURA BECERRA					9. API Well No.	
CHEVRÓN USA INCORPORA	N.COM	30-015-45600-00-X1				
3a. Address 6301 DEAUVILLE BLVD MIDLAND, TX 79706	3b. Phone No. (include area code) Ph: 432-687-7655			10. Field and Pool or Exploratory Area PURPLE SAGE-WOLFCAMP (GAS)		
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)			11. County or Parish, State			
Sec 35 T25S R27E NWNE 30 32.093121 N Lat, 104.158974		EDDY COUNTY, NM				
12. CHECK THE A	PPROPRIATE BOX(ES)	TO INDICA	TE NATURE O	F NOTICE,	REPORT, OR OT	THER DATA
TYPE OF SUBMISSION	TYPE OF ACTION					
☐ Notice of Intent	☐ Acidize	☐ Dec	epen	☐ Product	ion (Start/Resume)	☐ Water Shut-Off
_	☐ Alter Casing	☐ Hye	☐ Hydraulic Fracturing		ation	■ Well Integrity
Subsequent Report	□ Casing Repair	☐ Ne	■ New Construction		lete	Other Drilling Operations
☐ Final Abandonment Notice	☐ Change Plans		g and Abandon		arily Abandon	Diffing Operations
	Convert to Injection Plug Back			Water Disposal		
13. Describe Proposed or Completed Ope If the proposal is to deepen directions Attach the Bond under which the wor following completion of the involved testing has been completed. Final Ab determined that the site is ready for fi	ally or recomplete horizontally, k will be performed or provide operations. If the operation re pandonment Notices must be fil inal inspection.	give subsurface the Bond No. o sults in a multip led only after all	locations and measu n file with BLM/BIA le completion or reco requirements, includ	red and true ve Required sub impletion in a reding reclamation	rtical depths of all pert sequent reports must b lew interval, a Form 3 n, have been completed	tinent markers and zones. be filed within 30 days 160-4 must be filed once
5/15/19 - Test 13-3/8" surface	csg to 1,500 psi	A	GC 12	9/19	€ To	
7/20/19 - Notified BLM of inter		en en I A I A II A	CD	RECEIVED		
7/21/19-8/3/19 - Full BOPE test to 250 psi low/6,650 psi high, all tests good. Drill 12-1/4" intermediate hole to 8,635'. Notified BLM of intent to run and cmt casing.						
8/4/19 - Ran <u>9-5/8" 43.50#,</u> HC Cemented in place w/Lead: <u>1.</u>	) 8,533', float sho ass C cmt, 205 b	e @ 8,615'. bls to surfac	e,	DEC 0 3 2019		
100% returns throughout job,			DISTRI	CTI/ARTESIAO.C.D.		
9/29/19 - Notified Dylan @ BL	M of intent to test BOP.					
14. I hereby certify that the foregoing is	Electronic Submission # For CHEVRON U	JSA INCORPO	RATED, sent to t	he Carlsbad	•	
Com Name (Printed/Typed) LAURA BE	imitted to AFMSS for proc	essing by PRI	l	n 11/19/2019   ATORY SPE	•	
Traine(17 anea 19 pea) LAONA DE			71 112.00	ATORTOLL	LOIALIOT	
Signature (Electronic S	ubmission)		Date 11/18/20	019		
	THIS SPACE FO	OR FEDERA	AL OR STATE	OFFICE US	SE	
Approved By			Title Accepted for Record			PGY. 2 0 2019
Conditions of approval, if any, are attached certify that the applicant holds legal or equinch would entitle the applicant to condu		onathon S Carlsbad Fie	*			

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

## Additional data for EC transaction #492717 that would not fit on the form

## 32. Additional remarks, continued

10/1/19 - Full BOPE test to 250 psi low/6,650 psi high, all tests good.

10/2/19 - Test 9-5/8" interm csg to 4,075 psi for 30 min, good test. Begin drilling 8-1/2" production hole.

10/15/19 - Reached TD 19,922".

10/16/19 - Notify BLM of intent to run prod casing. Ran 5-1/2" 20#, P-110 TXP-BTC csg to 19,912', float collar @ 19,866', float shoe @ 19,909'.

10/17/19 - Notified Bobby @ BLM of intent to cmt 5-1/2" prod csg. Cemented in place w/Lead: 2,453 sx, Class C cmt & Tail: 100 sx, Class H cmt, 40 bbls to surface, 100% returns throughout job, WOC per BLM requirements. Released rig