Submit One Copy To Appropriate State of New Mexico	Form C-103
Office District I Energy, Minerals and Natural Resour	
1625 N. French Dr., Hobbs, NM. 88240 1 0 2 District II	WELL API NO.
811 S. First St. Artasia, NM 88210 OIL CONSERVATION DIVISIO	ON 30-015-23717
District III 1000 Rio Brazos Rd., DISTRICTIANTESIAO C.DI. 220 South St. Francis Dr. Santa Fe. NM 87505	5. Indicate Type of Lease  STATE FEE
District IV	6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM 87505	B-2071
SUNDRY NOTICES AND REPORTS ON WELLS	7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH	A NG Phillips Sate
PROPOSALS.)	8. Well Number
1. Type of Well: Oil Well Gas Well Other	26
2. Name of Operator COG Operating LLC	9. OGRID Number 229137
3. Address of Operator	10. Pool name or Wildcat
2208 W Main Artesia NM 88210	East Empire Yates SR
4. Well Location	
Unit Letter <u>H</u> 2265 feet from the <u>North</u> line and <u>978</u> feet from the <u>East</u> lir	ie
Section <u>27</u> Township <u>17S</u> Range <u>28E</u> NMPM <u>Eddy</u> County	
11. Elevation (Show whether DR, RKB, RT, G	GR, etc.)
12. Check Appropriate Box to Indicate Nature of Notice, Report or C	ther Data
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIA	
	CE DRILLING OPNS. P AND A
PULL OR ALTER CASING   MULTIPLE COMPL   CASING/O	EMENT, JOB
OTHER:	ion is ready for OCD inspection after P&A
All pits have been remediated in compliance with OCD rules and the terms of	the Operator's pit permit and closure plan.
Rat hole and cellar have been filled and leveled. Cathodic protection holes have	ye been properly abandoned.
A steel marker at least 4" in diameter and at least 4' above ground level has be	en set in concrete. It shows the
OPERATOR NAME, LEASE NAME, WELL NUMBER, API NUMB	 ER, QUARTER/QUARTER LOCATION OR
UNIT LETTER, SECTION, TOWNSHIP, AND RANGE. All INFOR	
PERMANENTLY STAMPED ON THE MARKER'S SURFACE.	
The location has been leveled as nearly as possible to original ground contour	and has been cleared of all junk, trash, flow lines and
other production equipment. But I Roll Worth Remo	ve 1
Anchors, dead men, tie downs and risers have been cut off at least two feet bel	ow ground level.
If this is a one-well lease or last remaining well on lease, the battery and pit loc OCD rules and the terms of the Operator's pit permit and closure plan. All flow lin	
from lease and well location. The North Removed. All metal bolts and other materials have been removed. Portable bases have be	en removed. (Poured onsite concrete bases do not have
to be removed.)  All other environmental concerns have been addressed as per OCD rules.	•
<ul> <li>✓ All other environmental concerns have been addressed as per OCD rules.</li> <li>✓ Pipelines and flow lines have been abandoned in accordance with 19.15.35.10</li> </ul>	NMAC. All fluids have been removed from non-
retrieved flow lines and pipelines.	
If this is a one-well lease or last remaining well on lease: all electrical service	oles and lines have been removed from lease and well
location, except for utility's distribution infrastructure.	·
When all work has been completed, return this form to the appropriate District office	e to schedule an inspection.
SIGNATURE TITLE Regulatory Te	chnician DATE 12/3/2019
TYPE OR PRINT NAME Delilah Flores E-MAIL: dflores2@con-	
TIFE OR FRINT NAME Deliver Fines Financial Common C	cho com PHONE: 575-748-6946
For State Use Only	
For State Use Only	Cho.com PHONE: 575-748-6946  GC  DENIED DATE 12/18/19