Submit One Copy To Appropriate District Office District I Number of New Mexico Compared to the Copy To Appropriate District Office District I Number of New Mexico Office Office District I Number of New Mexico Office	Form C-103 rces Revised November 3, 2011
1625 N. French Dr., Hobbs, NM 88240	WELL API NO.
District II 811 S. First St., Artesia, NM 88210 DEC 11 OFE CONSERVATION DIVISION DIVISIONI D	ON 30-015-33920
	5. Indicate Type of Lease STATE FEE
District IV DISTRICT ARTESIAO. C. Santa Fe, NM 87505	6. State Oil & Gas Lease No.
1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505 87505	
SUNDRY NOTICES AND REPORTS ON WELLS	7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH	
PROPOSALS.)	8. Well Number
1. Type of Well: Oil Well Gas Well Other	3
2. Name of Operator COG Operating LLC	9. OGRID Number 229137
3. Address of Operator	10. Pool name or Wildcat
2208 W Main Artesia NM 88210	Esperanza; Delaware
4. Well Location	
Unit Letter <u>L</u> 1650 feet from the <u>South</u> line and <u>330</u> feet from the <u>West</u> li	ne
Section 10 Township 22S Range 27E NMPM Eddy County	
11. Elevation (Show whether DR, RKB, RT, of 3080' GR	GR, etc.)
12. Check Appropriate Box to Indicate Nature of Notice, Report or C	Other Data
	·
NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL REMEDIAL	SUBSEQUENT REPORT OF:
_	L WORK ☐ ALTERING CASING ☐ ' ICE DRILLING OPNS.☐ P AND A ☐
<u> </u>	EMENT JOB
OTHER:	
✓ All pits have been remediated in compliance with OCD rules and the terms of	the Operator's pit permit and closure plan
Rat hole and cellar have been filled and leveled. Cathodic protection holes have	ye been properly abandoned.
A steel marker at least 4" in diameter and at least 4' above ground level has be	en set in concrete. It shows the
OPERATOR NAME, LEASE NAME, WELL NUMBER, API NUMB	FD OHADTED/OHADTED LOCATION OD
UNIT LETTER, SECTION, TOWNSHIP, AND RANGE. All INFOR	
PERMANENTLY STAMPED ON THE MARKER'S SURFACE.	
☐ The location has been leveled as nearly as possible to original ground contour	and has been cleared of all junk track flow lines and
other production equipment.	and has been cleared of an junk, trash, flow lines and
Anchors, dead men, tie downs and risers have been cut off at least two feet bel	, -
If this is a one-well lease or last remaining well on lease, the battery and pit loc	
OCD rules and the terms of the Operator's pit permit and closure plan. All flow lin from lease and well location	es, production equipment and junk have been removed
from lease and well location. Plas of Diff Not name of & All metal bolts and other materials have been removed. Portable bases have be	en removed. (Poured onsite concrete bases do not have
to be removed.)	
 ✓ All other environmental concerns have been addressed as per OCD rules. ✓ Pipelines and flow lines have been abandoned in accordance with 19.15.35.10 	NMAC All fluids have been removed from non
retrieved flow lines and pipelines.	TWAC. An fluids have been removed from hon-
If this is a one-well lease or last remaining well on lease: all electrical service p	ooles and lines have been removed from lease and well
location, except for utility's distribution infrastructure.	
When all work has been completed, return this form to the appropriate District offic	e to schedule an inspection.
BEE HIVE AND TIRES BELONG TO LAND OWNER	·
SIGNATURE TITLE Regulatory Te	chnician DATE 12/9/2019
TYPE OR PRINT NAME Delilah Flores E-MAIL: <u>dflores2@con</u> For State Use Only	cho.com PHONE: 575-748-6946
1 Of State OSC Office	GC ,)
APPROVED BY: TITLE	ENED DATE 12/19/19
Conditions of Approval (if any):	